

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35069201280000

**Completion Report**

Spud Date: September 06, 2011

OTC Prod. Unit No.: 069-207005

Drilling Finished Date: October 28, 2011

1st Prod Date: May 24, 2012

Completion Date: January 05, 2012

**Drill Type: HORIZONTAL HOLE**

Well Name: COLBERT 1-22H23

Purchaser/Measurer:

Location: JOHNSTON 22 4S 4E  
NE SE SE SE  
480 FSL 245 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 713

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST  
FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
594641	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	996		350	SURFACE
PRODUCTION	5 1/2	20	P-110	15900		1270	8432

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15921**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 29, 2012	WOODFORD	378	47.1	510	1349	332	FLOWING	1610	22/64	750

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
560085		640		10810			15752			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
30,000 GALLONS				14 STAGES - 194,000 BTW, 1,360,800 POUNDS MESH, 2,023,820 POUNDS 40/70						

Formation	Top
WOODFORD	10588

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

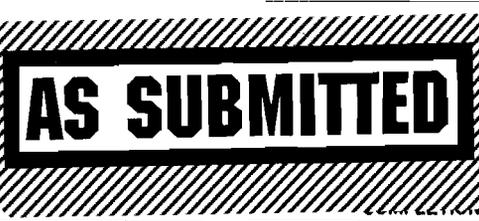
Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 23 TWP: 4S RGE: 4E County: JOHNSTON
NE SE SE SE
417 FSL 55 FEL of 1/4 SEC
Depth of Deviation: 9926 Radius of Turn: 704 Direction: 90 Total Length: 4889
Measured Total Depth: 15921 True Vertical Depth: 10611 End Pt. Location From Release, Unit or Property Line: 55

FOR COMMISSION USE ONLY
Status: Accepted
1115321

API NO. 069-20128  
 OTC PROD. UNIT NO. 069-207005

PLEASE TYPE OR USE  
 NOTE: Attach copy of original



OKLAHOMA COMMISSION  
 in Division  
 2000  
 73152-2000  
 25

RECEIVED

JUL 05 2012

OKLAHOMA CORPORATION  
 COMMISSION

640 Acres

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY JOHNSTON SEC 22 TWP 4S RGE 4E  
 LEASE NAME COLBERT WELL NO. 1-22H23  
 SHL NE 1/4 SE 1/4 SE 1/4 SE 1/4 FSL FEL OF 1/4 SEC 480 245  
 ELEVATION Derrick Ft GL: 713 Ground Latitude if Known 34°11'18.0"N Longitude if Known 96°51'50.3"W  
 OPERATOR NAME XTO ENERGY INC. OTC/OCC OPERATOR NO. 21003  
 ADDRESS 210 PARK AVENUE, SUITE 2350  
 CITY OKLAHOMA CITY STATE OKLAHOMA ZIP 73102

SPUD DATE 9/6/2011  
 DRLG FINISHED 10/28/2011  
 WELL COMPLETION 1/5/2012  
 1ST PROD DATE 5/24/2012  
 RECOMP DATE  
 OTC/OCC OPERATOR NO. 21003


COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date  
 LOCATION EXCEPTION ORDER NO. 588279  
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMI	
Conductor								
Surface	9 5/8"	36	J-55	996		350	Surface	
Intermediate								
Production	5 1/2"	20	P-110	15,900		1270	8432	
Liner								
							TOTAL DEPTH	15,921'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 Packer @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION *319 WDFD*

FORMATION	WOODFORD					
SPACING & SPACING ORDER NUMBER	640:560085					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	14 STAGES 10,810-15,752					
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	30,000 GALS 194,000 BTW 1,360,800# MESH 2,023,820# 40/70					

INITIAL TEST DATA  Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer \_\_\_\_\_ 1st Sales Date \_\_\_\_\_

INITIAL TEST DATE	6/29/2012				
OIL-BBL/DAY	378				
OIL-GRAVITY ( API)	47.1				
GAS-MCF/DAY	510				
GAS-OIL RATIO CU FT/BBL	1349				
WATER-BBL/DAY	332				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	1610				
CHOKE SIZE	22/64'				
FLOW TUBING PRESSURE	750				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Debbie Waggoner* Debbie Waggoner, Regulatory Analyst DATE 7/2/2012 PHONE NUMBER 405-232-4011  
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER  
 210 Park Avenue, Suite 2350 Oklahoma City Oklahoma 73102 debbie.waggoner@xtoenergy.com  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**  
**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME COLBERT

WELL NO. 1-22H23

NAMES OF FORMATIONS	TOP
WOODFORD	10,588'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? yes  no  at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? yes  no  at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? yes  no

If yes, briefly explain. \_\_\_\_\_

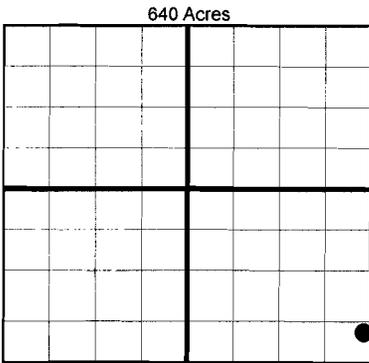
Other remarks: **IRREGULAR SECTION**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

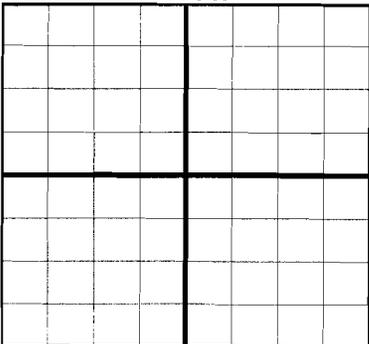
\_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		
				FSL	FWL

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY		
23	4S	4E	JOHNSTON		
Spot Location	SE 1/4	SE 1/4	SE 1/4	NE 1/4	Feet From 1/4 Sec Lines
Depth of Deviation	9926	Radius of Turn	704	Direction	90°
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		
				4862 FNL & 5226 FWL	55 FEL

**LATERAL #2**

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines
Depth of Deviation	Radius of Turn		Direction		Total Length
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		

**LATERAL #3**

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines
Depth of Deviation	Radius of Turn		Direction		Total Length
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		