

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071244730000

Completion Report

Spud Date: November 14, 2011

OTC Prod. Unit No.:

Drilling Finished Date: November 21, 2011

1st Prod Date: April 09, 2012

Completion Date: June 13, 2012

Drill Type: STRAIGHT HOLE

Well Name: SHOFFNER 22-1

Purchaser/Measurer:

Location: KAY 22 29N 1W
E2 NE NW NW
2310 FSL 1160 FWL of 1/4 SEC
Derrick Elevation: 1146 Ground Elevation: 1133

First Sales Date:

Operator: TREK RESOURCES INC 19351

4925 GREENVILLE AVE STE 915
DALLAS, TX 75206-4021

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	272		140	SURFACE
PRODUCTION	5 1/2	17	K-55	3779		245	1480

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3780

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2012	MISSISSIPPIAN	22	39			434	PUMPING	200		

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
590400	40	3428	3450
Acid Volumes		Fracture Treatments	
1,500 GALLONS		3,492 BARRELS X 87,675 POUNDS	

Formation	Top
HOOVER	1999
OREAD LS	2104
LOVELL LS	2258
HASKELL LIME	2408
TONKAWA SS	2518
AVANT LIME	2712
TRUE LAYTON SS	2919
CHECKERBOARD LIME	3087
BIG LIME	3250
OSWEGO	3262
CHEROKEE	3368
VERDIGRIS	3420
MISSISSIPPI	3450
WOODFORD SHALE	3632
WILCOX	3687

Were open hole logs run? Yes

Date last log run: November 20, 2011

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

1115601

Status: Accepted

API NO. 071-24473
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLOCK LETTERS
 NOTE:

Attach copy of original if recompletion or

AS SUBMITTED

RECEIVED

Form 1002A
 Rev. 2009

JUL 24 2012

OKLAHOMA CORPORATION
 COMMISSION

ORIGINAL
 AMENDED (Reason)

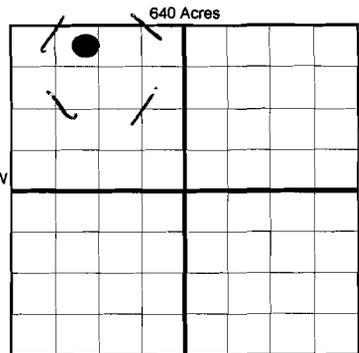
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Key	SEC	22	TWP	29N	RGE	01W	SPUD DATE	11/14/2011
LEASE NAME	Shoffner			WELL NO.	22-1			DRLG FINISHED DATE	11/21/2011
E/2 1/4 NE 1/4 NW 1/4 NW 1/4	FSL OF 1/4 SEC	23340		FWL OF 1/4 SEC	1160			DATE OF WELL COMPLETION	6/13/2012
ELEVATION N Derrick	1146	Ground	1133	Latitude (if known)				1st PROD DATE	4/09/2012
OPERATOR NAME	TREK Resources Inc			OTC/OCC OPERATOR NO.	19351				
ADDRESS	4925 Greenville Ave, Ste 915								
CITY	Dallas	STATE	TX	ZIP	75206-4021				



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8-5/8	24	J55	272		140	Surf	
INTERMEDIATE								
PRODUCTION	5-1/2	17	K55	3779		245	1480	
LINER								
							TOTAL DEPTH	3,780

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian						
SPACING & SPACING ORDER NUMBER	590 400 (40) irregular						
CLASS: Oil, Gas, Dry, inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	3450-3428						
ACID/VOLUME	1500 ga;						
FRACTURE TREATMENT (Fluids/Prop Amounts)	3492 bbl x 87,675 lbs						

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date _____
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	6/13/2012			
OIL-BBL/DAY	22			
OIL-GRAVITY (API)	39 deg			
GAS-MCF/DAY	N/T			
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY	434			
PUMPING OR FLOWING	Pmp			
INITIAL SHUT-IN PRESSURE	200			
CHOKE SIZE	N/A			
FLOW TUBING PRESSURE	N/A			

SCANNED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Wayne K Taylor NAME (PRINT OR TYPE) Wayne K Taylor, Consultant DATE 6/23/2012 PHONE NUMBER 918-599-9400
 ADDRESS EXACT Engr, 20 E 5th St, Ste 310 CITY Tulsa STATE OK ZIP 74103 EMAIL ADDRESS waynetaylor@exactengineering.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Shoffner WELL NO. 22-1

NAMES OF FORMATIONS	TOP
Hoover	1,999
Oread Ls	2,104
Lovell Ls	2258
Haskell Lm	2,408
Tonkawa SS	2,518
Avant Lm	2,712
True Layton SS	2,919
Checkerboard Lm	3,087
Big Lime	3,250
Oswego	3,262
Cherokee	3,368
Verdigris	3,420
Mississippi	3,450
Woodford Sh	3,632
Wilcox	3,687

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 11/20/2011

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

SCANNED

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				