

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049248580000

Completion Report

Spud Date: July 10, 2011

OTC Prod. Unit No.: 049-206657

Drilling Finished Date: July 24, 2011

1st Prod Date: December 01, 2011

Completion Date: December 02, 2011

Drill Type: STRAIGHT HOLE

Well Name: STOUT 1-33

Purchaser/Measurer:

Location: GARVIN 33 2N 2W
S2 S2 NW NE
1550 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 993 Ground Elevation: 975

First Sales Date:

Operator: TRIAD ENERGY INC 10399

6 NE 63RD ST STE 220
OKLAHOMA CITY, OK 73105-1401

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		5	SURFACE
SURFACE	8 5/8	24 & 32	J-55	676		275	SURFACE
PRODUCTION	5 1/2	17	N-80	6969		350	5390

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7564

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6610	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 19, 2011	DEESE 2 (PHAROAH)					36	SWABBIN	55	OPEN	
Dec 10, 2011	HOXBAR	17	41	27	1588	5	PUMPING	860	OPEN	

Completion and Test Data by Producing Formation

Formation Name: HOXBAR		Code: 405HXBR		Class: OIL	
Spacing Orders			Perforated Intervals		
Order No	Unit Size	From	To		
576583	320	6027	6032		
Acid Volumes			Fracture Treatments		
500 GALLONS 7.5% HCL			457 BARRELS 30 POUNDS XL, 12,500 20/40		

Formation Name: DEESE 2 (PHAROAH)		Code: 404DS2PH		Class: DRY	
Spacing Orders			Perforated Intervals		
Order No	Unit Size	From	To		
576583	320	6771	6774		
Acid Volumes			Fracture Treatments		
500 GALLONS 7.5% HCL			There are no Fracture Treatments records to display.		

Formation	Top
HOXBAR	6027
PHAROAH	6771

Were open hole logs run? Yes
Date last log run: July 25, 2011

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

1115862

Status: Accepted

API NO. **049-24858**
 OTC PROD. UNIT NO. **049-206657**

Rule 165:10-3-25
 ORIGINAL
 AMENDED
 Reason Amended _____

RECEIVED

AUG 20 2012

COMPLETION REPORT
 OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

Form 1002A
 Rev. 2005

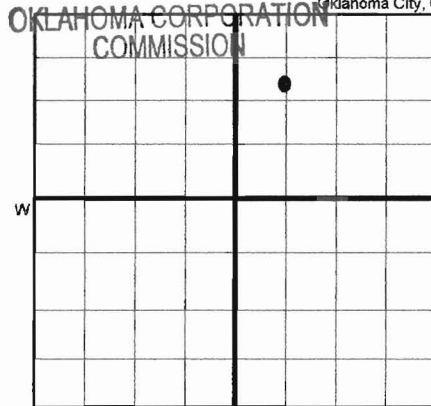
PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry
 TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Garvin	SEC 33	TWP 2N	RGE 2W
LEASE NAME Stout		WELL NO. 1-33	
SHL S2 S2 NW NE 1550		FSL 660	FWL OF 1/4 SEC
ELEVATION Derrick Fl 993	Ground 975	SPUD DATE 7/10/2011	
DRLG FINISHED 7/24/2011		WELL COMPLETION 12/2/2011	
1ST PROD DATE 12/1/2011		RECOMP DATE	



OPERATOR NAME Triad Energy, Inc.	OTC/OCC OPERATOR NO. 10399
ADDRESS 6 NE 63rd Street, STE 220	
CITY Oklahoma City	STATE Oklahoma
ZIP 73105	

COMPLETION TYPE <input checked="" type="checkbox"/> SINGLE ZONE
MULTIPLE ZONE ORDER NO.
COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES FORMATIONS	TOP	BOTTOM
Hoxbar	6027	6032

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor	16"			40		5	40	Surface
Surface	8 5/8"	24# & 32#	J-55	676		275	676	Surface
Intermediate								
Production	5 1/2"	17#	N-80	6969		350	1579	5390
Liner								

PACKER @ _____ BRAND & TYPE _____ TOTAL DEPTH **7564**
 PLUG @ **6610** TYPE **CIBP**


405HXBR 404DS2PH

FORMATION	Hoxbar	Pharoah
SPACING & SPACING ORDER NUMBER	320S / 576583	320S / 576583
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Oil	Dry
PERFORATED INTERVALS	6027-6032	6771-6774
ACID/VOLUME	500 gals 7.5% HCl	500 gals 7.5% HCl
Fracture Treated?	Yes	No
Fluids Amounts	457 bbls 30# xl, 12.5K 20/40	

INITIAL TEST DATA	12/10/2011	9/19/2011
INITIAL TEST DATE	12/10/2011	9/19/2011
OIL-BBL/DAY	17	Trace
OIL-GRAVITY (API)	41	Unk
GAS-MCF/DAY	27	0
GAS-OIL RATIO CU FT/BBL	1,588	N/A
WATER-BBL/DAY	5	36
PUMPING OR FLOWING	Pumping	Swabbing
INITIAL SHUT-IN PRESSURE	860	55
CHOKE SIZE	Open	Open
FLOW TUBING PRESSURE	Artificial	N/A

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.


 SIGNATURE _____ NAME (PRINT OR TYPE) **Sean Strickland**
6 NE 63rd Street, STE 220 Oklahoma City OK 73105
 ADDRESS CITY STATE ZIP
8/15/12 (405) 842-4312
 DATE PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Stout WELL NO 1-33

NAMES OF FORMATIONS	TOP	BOTTOM
Hoxbar	6027	
Pharoah	6771	

FOR COMMISSION USE ONLY	
APPROVED _____	DISAPPROVED _____
1) ITD Section	
a) No Intent to Drill on file	
1) Send warning letter _____	
2) Recommend for contempt _____	
2) Reject Codes	

Were open hole logs run? yes no

Date Last log was run 7/25/2011

Was CO₂ encountered? yes NO at what depths?

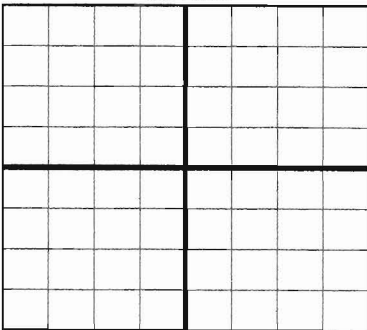
Was H₂S encountered? yes NO at what depths?

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain.

SCANNED

Other remarks:

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From Quarter Section Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From Quarter Section Lines	FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length			
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:				

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

DRAINHOLE #2

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From Quarter Section Lines	FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length			
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:				