

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045231910000

Completion Report

Spud Date: June 17, 2012

OTC Prod. Unit No.: 045-208498

Drilling Finished Date: August 08, 2012

1st Prod Date: August 26, 2012

Completion Date: August 21, 2012

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PARKER 1-1H

Purchaser/Measurer: DCP MIDSTREAM LP

Location: ELLIS 1 18N 25W
NW NW NE NW
200 FNL 1500 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2267

First Sales Date: 08/28/2012

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
602810

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1485		520	SURFACE
PRODUCTION	7	26	P-110	9300		350	6975

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4669	0	0	8632	

Total Depth: 13381

Packer	
Depth	Brand & Type
8632	PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 30, 2012	MARMATON	330	43	402	1218	519	FLOWING	2500	52.64	386

Completion and Test Data by Producing Formation										
Formation Name: MARMATON			Code: 404MRMN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
580292	640			9388			12880			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				1.53MM POUNDS PROPPANT + 1.70MM GALLONS SLICK H20						

Formation	Top
TOP CLEVELAND	8688
MARMATON MFS	8930
MARMATON	9175

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING SET AT 9,300' TO TERMINUS AT 13,381'. THE 4 1/2" LINER IS PERFORATED FROM 9,388' TO 12,880' BUT THE LINER IS NOT CEMENTED. IRREGULAR SECTION. THE FINAL LOCATION EXCEPTION IS IN ERROR ON THE SPECIAL FINDING THE LATERAL IS NOT CEMENTED THIS SHOULD BE CORRECTED.

Lateral Holes
Sec: 1 TWP: 18N RGE: 25W County: ELLIS
NW SW SE SW
607 FSL 1450 FWL of 1/4 SEC
Depth of Deviation: 8633 Radius of Turn: 427 Direction: 182 Total Length: 4087
Measured Total Depth: 13381 True Vertical Depth: 9073 End Pt. Location From Release, Unit or Property Line: 607

FOR COMMISSION USE ONLY
Status: Accepted
1116372

NO. 045-23191
 OTC PROD. UNIT NO. 045-208498

PLEASE TYPE OR USE BLACK INK
 NOTE: Attach copy of original 1002A if rec'd

AS SUBMITTED

OKLAHOMA COMMISSION
 Commission 000
 73152-2000
 25

RECEIVED

SEP 25 2012

Form 1002A
 Rev. 2009

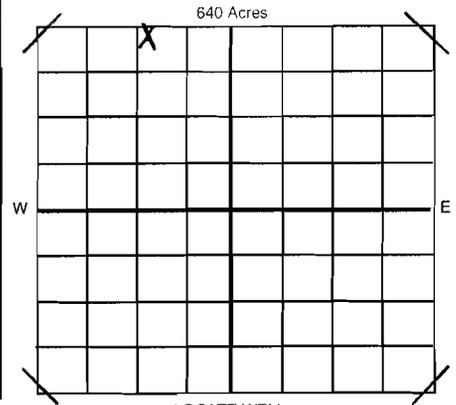
ORIGINAL
 AMENDED
 Reason Amended
 TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

START DATE 06/17/2012

DRLG FINISHED 08/08/2012

If directional or horizontal, see reverse for bottom hole location.

COUNTY: ELLIS SEC 01 TWP 18N RGE 25W WELL COMPLETION DATE 08/21/2012
 LEASE NAME: PARKER WELL NO: 1 #1H 1ST PROD DATE 08/26/2012
 SHL: NW 1/4 NW 1/4 NE 1/4 NW 1/4 FSL 200 FNL 1500 FWL OF 1/4 SEC RECOMP DATE
 ELEVATION: Derrick Fl Ground 2267' Latitude if known Longitude if known
 OPERATOR NAME EOG RESOURCES, INC. OTC/OCC OPER NO 16231-0
 ADDRESS 3817 NW EXPRESSWAY, SUITE 500
 CITY OKLAHOMA CITY STATE OK ZIP 73112



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE Application Date
 COMMINGLED Application Date
 LOCATION EXCEPTION ORDER NO. 594111
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	9 5/8	36#	J-55	1485		520	SURFACE
Intermediate							
Production	7"	26#	P-110	9300		350	6975
Liner	4 1/2	13.5#	P-110	8632	13301'	---	---

PACKER @ 8632' BRAND & TYPE _____ PLUG@ _____ TYPE _____ PLUG@ _____ TYPE _____ TOTAL DEPTH 13301'
 PACKER @ _____ BRAND & TYPE _____ PLUG@ _____ TYPE _____ PLUG@ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj. disp. Comm Disp. svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
MARMATON	640/580292	OIL	9388-12880 open hole	NO	1.53MM # PROP + 1.70MM GALS SLICK H2O.

INITIAL TEST DATA Minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer DCP MIDSTREAM LP 1st Sales Date 08/28/2012

INITIAL TEST DATE	08/30/2012
OIL-BBL/DAY	330
OIL-GRAVITY (API)	43
GAS-MCF/DAY	402
GAS-OIL RATIO CU FT/BBL	1218
WATER-BBL/DAY	519
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	2500
CHOKE SIZE	52/64
FLOW TUBING PRESSURE	386

SCANNED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Dawn Rockel NAME (PRINT OR TYPE) DAWN ROCKEL DATE 09/24/2012 PHONE NUMBER 405/246-3226
 ADDRESS 3817 NW EXPRESSWAY, SUITE 500 CITY OKLAHOMA CITY STATE OK ZIP 73112 EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

LEASE NAME PARKER WELL NO. 1 #1H

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAME OF FORMATIONS	TOP
TOP OF CLEVELAND	8688'
MARMATON MFS	8930'
MARMATON	9175'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Was open hole logs run? yes no

Date last log was run _____

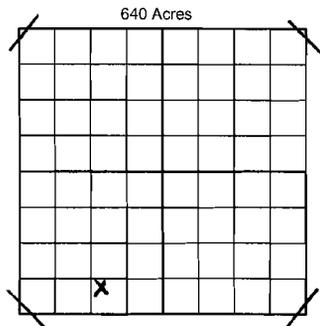
Was CO2 encountered? yes no at what depths? _____

Was H2S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? Yes No

If yes, briefly explain: _____

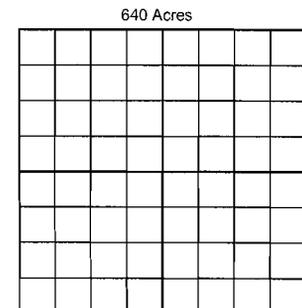
Other remarks: *OCC - This well is an open hole completion from the bottom of the 7" casing set at 9300' to 13381'. The 4 1/2" liner is perforated from 9388' to 12880' but the liner is not cemented*



If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From 1/4 Section Lines FSL FWL		
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

Per Final LE order 602810

SEC	TWP	RGE	COUNTY
01	18N	25W	ELLIS
Spot Location NW 1/4 SW 1/4 SE 1/4 SW 1/4	Feet From 1/4 Section Lines 569607 FSL 1438 FWL		
Depth of Deviation 8633	Radius of Turn 427	Direction 182	Total Length 4087
Measured Total Depth 13381	True Vertical Depth 9073	End Pt Location From Lease, Unit or Property Line: 1202607	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From 1/4 Section Lines FSL FWL		
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From 1/4 Section Lines FSL FWL		
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	