

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045232000001

Completion Report

Spud Date: July 09, 2012

OTC Prod. Unit No.: 045-208743

Drilling Finished Date: August 04, 2012

1st Prod Date: October 08, 2012

Completion Date: October 08, 2012

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FOX "16" 2H

Purchaser/Measurer: PVR

Location: ELLIS 16 18N 26W
N2 N2 NE NE
200 FNL 660 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2364

First Sales Date: 10/08/2012

Operator: MEWBOURNE OIL COMPANY 6722
P. O. BOX 7698
3901 S BROADWAY AVE
TYLER, TX 75711-7698

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
602819

Increased Density
Order No
597353

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	2005		1050	SURFACE
PRODUCTION	7	26	P-110	8015		250	6045

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4239	0	0	7831	

Total Depth: 12104

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 10, 2012	TONKAWA	358	42.3	513	1432	663	FLOWING	6000	open	400

Completion and Test Data by Producing Formation										
Formation Name: TONKAWA			Code: 406TNKW			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
51093		640		There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				380,000 G. SLICKWATER, 760,000 G. LIGHTNING 2000 XL W/30Q N2, AND 760,000# 20/40 SAND						

Formation	Top
TONKAWA	7677

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 8015' TO TERMINUS AT 12104' THE 4 1/2" LINER IS PERFERATED FROM 8049' TO 11824' BUT THE LINER IS NOT CEMENTED.

Lateral Holes
Sec: 16 TWP: 18N RGE: 26W County: ELLIS
NW SE SE SE
376 FSL 623 FEL of 1/4 SEC
Depth of Deviation: 7104 Radius of Turn: 622 Direction: 179 Total Length: 4023
Measured Total Depth: 12104 True Vertical Depth: 7726 End Pt. Location From Release, Unit or Property Line: 376

FOR COMMISSION USE ONLY
Status: Accepted
1116633