

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137269380000

Completion Report

Spud Date: September 25, 2012

OTC Prod. Unit No.:

Drilling Finished Date: October 13, 2012

1st Prod Date: November 11, 2012

Completion Date: November 06, 2012

Drill Type: DIRECTIONAL HOLE

Well Name: SMARTY JONES 1-12

Purchaser/Measurer:

Location: STEPHENS 12 2S 4W
SW NE SW SW
821 FSL 896 FWL of 1/4 SEC
Latitude: 34.392890144 Longitude: 97.576777048
Derrick Elevation: 0 Ground Elevation: 1093

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156
P.O. BOX 690688
14077 CUTTEN RD
HOUSTON, TX 77269-0688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			47		7	SURFACE
SURFACE	13 3/8	48	H-40	378		450	SURFACE
INTERMEDIATE	9 5/8	40	N-80	4524		525	2402
PRODUCTION	5 1/2	17	N-80	7400		760	3791

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7400

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 13, 2012	VIOLA	90	31.2			1070	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: VIOLA			Code: 202VIOL			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
34927	40			6218			7290			
Acid Volumes				Fracture Treatments						
SEE NOTES				SEE NOTES						

Formation	Top
HUNTON	5146
VIOLA	6171
SIMPSON	7304

Were open hole logs run? Yes

Date last log run: October 03, 2012

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
PLEASE SEE ATTACHMENT THAT FOLLOWS WITH THE REMARKS.

Bottom Holes
Sec: 12 TWP: 2S RGE: 4W County: STEPHENS
NE SW SW SW
625 FSL 628 FWL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0
Measured Total Depth: 7400 True Vertical Depth: 7288 End Pt. Location From Release, Unit or Property Line: 625

FOR COMMISSION USE ONLY
Status: Accepted
1117074



RECEIVED

NOV 19 2012

Form 1002A Rev. 2009

API NO. 3513726938
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE NOTE:
Attach copy of original

MISSION Division
152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
AMENDED
Reason Amended New Drill

COMPLETION REPORT

TYPE OF DRILLING OPERATION
COUNTY Stephens
LEASE NAME Smarty Joncs
OPERATOR Citation Oil & Gas Corp.
ADDRESS P.O. Box 690688
CITY Houston STATE Texas ZIP 77269

Table with 640 Acres header and grid for well location

COMPLETION TYPE
SINGLE ZONE
MULTIPLE ZONE
COMMINGLED

CASING & CEMENT (Form 1002C must be attached)
Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 7400'

COMPLETION & TEST DATA BY PRODUCING FORMATION

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT

Oil Allowable (165:10-13-3) Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer 1st Sales Date

INITIAL TEST DATA

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE

SCANNED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: Tami Troxel
NAME (PRINT OR TYPE): Tami Troxel
DATE: 11/14/2012
PHONE NUMBER: 281-891-1564
ADDRESS: P.O. Box 690688 Houston Texas 77269-0688
EMAIL ADDRESS: ttroxel@cogc.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formation drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hunton	5146'
Viola	6171'
Simpson	7304'

LEASE NAME Smarty Jones WELL NO. 1-12

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes no

Date Last log was run 10/03/2012

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
 If yes, briefly explain below _____

Other remarks: Please see attachment that follows with the remarks.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 12	TWP 2S	RGE 4W	COUNTY Stephens		
Spot Location	SW 1/4	SW 1/4	SW 1/4	Feet From 1/4 Sec Lines	FSL 624' FWL 627'
Measured Total Depth	7400'		True Vertical Depth	7288' BHL From Lease, Unit, or Property Line 636'	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines FSL FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line		

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines FSL FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line		

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines FSL FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



Smarty Jones 1-12

API# 35-137-26938

MIRU 8/7/2012. Set 47' x 20" conductor pipe. Spud well on 9/25/2012. Ran 13 3/8" 48# H40 ST&C csg as follows: 13 3/8" FS, 1 jt 13 3/8" csg, 13 3/8" FC & 9 jts 13 3/8" csg. Landed FS @ 378' & FC @ 337'. Circ csg. Cmt 13 3/8" csg as follows: Pmp'd 20 BFW, 450 sx Class A cmt w/ 2% CC + 5 pps KolSeal + 1/8 pps CelloFlake. BP w/ 700#. Ck'd floats, held. Circ ~25 bbls cmt to surf. Cut off 13 3/8" csg. Welded csg & tested. PU & RIH w/ DIL/SP/CNL/CDL/GR logs. Logged f/ 4516'-378'. Ran 9 5/8" csg as follows: 9 5/8" FS, 1 jt 9 5/8" 40# special drift N-80 LT&C csg, 9 5/8" FC, 39 jts 9 5/8" 40# special drift N-80 LT&C csg & 71 jts 9 5/8" 36# J-55 LT&C csg. Landed FS @ 4524' & FC @ 4482'. Instl'd cmt head on 9 5/8" csg. Cmt 9 5/8" csg as follows: pmp'd 10 BMF, 10 BFW, 350 sx 50/50 Poz w/ 0.5% CFL-115 + 5 pps KolSeal + 1/8 pps CelloFlake & 175 sx Class H cmt w/ 0.5% CFL-115 + 5 pps KolSeal & 1/8 pps Cello Flake. Full Circ & good. BP @ 1600#. Ck'd floats & held. RIH w/ DIL/SP/CNL/CDL/GR/ML/CAL/Sonic logs. Logged f/ 7298'-5000'. Surveyed @ 7250' MD: 2.7 deg Incl, 212.9 deg Azm, 7238.53' TVD, -194.06' N & -266.73' E. RIH w/ Imager log. Log f/ 7300'-6150'. Ran 5 1/2" 17# N-80 LT&C csg as follows: 5 1/2" FS, 1 jt 5 1/2" csg, 5 1/2" FC, 34 jts 5 1/2" csg, 5 1/2" DV tool & 140 jts 5 1/2" csg. Landed FS @ 7400', FC @ 7372' & DV tool @ 5922'. Circulated on TIH @ 4500', 5500' & 6500'. Cmt 5 1/2" csg 1st stg as follows: Pmp'd 24 BMF, 20 BFW, 360 sx Class H cmt w/ 0.5% CFL-15 + 0.1% CDI-26 + 10% salt + 0.1% C-20 + 5 pps Kol-Seal & 1/8 pps CelloFlake (15.6 pg; 1.26 yld). Dropped WP & displaced with 34 BFW & 137 BM. Full circulations thru out. Ck floats, held. Drop dart. Opened DV tool w/ 800#. Circulated btms up w/ cmtr's pmp thru DV tool. Circ ~5 bbls cmt to surface. Cmt 5 1/2" csg 2nd stg as follows: Pmp'd 24 BMF, 20 BFW, 400 sx Class H cmt w/ 0.5% C-15 + 0.1% CDI-26 + 10% salt + 0.1% C-20 + 5 pps KolSeal + 1/8 pps CelloFlake (15.6 ppg; 1.26 yld). Dropped CP & displaced w/ 137 BFW. Full circ thru out. Tag DV tool @ 5920' SLM. Est rvrs circ & DO DV tool @ 5922'. Worked DV tool. Racked out PS. Cont TIH w/ 2 7/8" N-80 tbg. Tag @ 7311'. RU PS. Est rvrs circ. CO to 7374' SLM. CHC. Racked out PS. RU PT & tested csg to 4000#, ok. TOOH & LD 65 jts 2 7/8" N-80 tbg. MIRU Weatherford WL. RIH w/ GR/CCL/CBL log. Logged f/ PBTD to surface w/ 2000# CP. Perforated L. Viola w/ 3 1/8" SG @ 1 spf as follows: 7272'-7290', 7260'-7268', 7188'-7210', 7108'-7138', 7068'-7098', 7018'-7048', 6920'-6932', 6936'-6950' & 6865'-6885'. BD perfs 6865'-7290' OA @ 800#. Kiel frac'd L. Viola 6865' - 7290' OA w/ 6950 gals 15% NEFE HCL, 20,884 BTFW & 220K# 30/50 sd staged @ .75 - 4# ppg in 187 stages. Flushed w/ 500 BTFW. ATR 102 bpm, ATP 4000#, MXTR 105 bpm, MXTP 4400#. ISIP 3000#, 5 min 2730#, 10 min 2580# & 15 min 2460#. RIH w/ 4 1/2" 12K# CBP # 1 & set @ 6800'. RU PT to csg. Tested csg to 2500#, ok. RIH w/ 3 1/8" SG. Perf'd U. Viola @ 6678' - 85', 6655' - 74', 6592' -

SCANNED



6605', 6575' - 88', 6510' - 40', 6470' - 6500', 6307' - 37', 6260' - 90' & 6218' - 48' @ 1spf & 90 deg phasing. Correlated to CBL dated 10-26-12. BD U. Viola perfs w/ TFW @ 2430#. Frac'd U. Viola perfs 6218'-6685' OA w/ 9250 gals NEFE HCL, 22,800 BTFW & 252K# 30/50 sd ramped f/ .75-4ppg in 209 stages. Flushed w/ 500 BTFW. TIH w/ bit to DO CBP #1. RIH & tag sd @ 6590'. Pmp'd 300 BTFW @ 5 bpm w/ ~.75 bpm returns. SD pmp. PUH above perfs @ 6218'. Instl 2.313" X nipple w/ WLR pmp'd thru plug. MIRU air/foam unit. Estb'd circ w/ air/foam unit. RIH to 6590'. Washed sd dn to top CBP @ 6800'. Drlg up plug. RIH to 7307'. Circ'd sd out to PBTD @ 7372'. TOOH w/ 2 7/8" kill string. CO rams on BOP to flat cable Reda rams. Assembled & TIH w/ 180hp 2610v/47a mtr w/ sensor, 2 - seals, GS, 69 stg RD 3000 chrg pmp, 69 stg TD 1750 pmp, 6' - 2 7/8" TS, 1 jt 2 7/8" N-80 tbg, ck, 1 jt 2 7/8" N-80 tbg, dr & 192 jts 2 7/8" N-80 tbg. Land tbg w/ BOM @ 6109.81' KBM. POP.

SCANNED