

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049248930001

Completion Report

Spud Date: May 28, 2012

OTC Prod. Unit No.: 137-209026

Drilling Finished Date: July 27, 2012

1st Prod Date: August 30, 2012

Completion Date: August 24, 2012

Drill Type: HORIZONTAL HOLE

Well Name: MASHBURN 1H-4

Purchaser/Measurer: NEWFIELD

Location: GARVIN 33 3N 4W
SW SE SW SW
320 FSL 970 FWL of 1/4 SEC
Latitude: 34.682139 Longitude: 97.629667
Derrick Elevation: 1087 Ground Elevation: 1064

First Sales Date: 08/30/2012

Operator: NEWFIELD EXPL MIDCONTINENT INC 20944

1 WILLIAMS CTR STE 1900
TULSA, OK 74172-0162

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	596679
	603501

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1472		835	SURFACE
INTERMEDIATE	9 5/8	40	L-80	11345	1500	1535	6550
PRODUCTION	5 1/2	23	P-110	19594	250	1710	8400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19606

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 15, 2012	WOODFORD	541	57.5	4944	9139	488	FLOWING	2950	28/64	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
596036		640			14919			19438		
Acid Volumes					Fracture Treatments					
61,000 GALLONS					2,991,880# PROPPANT, 86,042 BLWTR					

Formation	Top
MISSISSIPPIAN	14044
SYCAMORE	14226
WOODFORD	14395

Were open hole logs run? Yes
Date last log run: July 28, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 4 TWP: 2N RGE: 4W County: STEPHENS
NE SW SW SW
405 FSL 609 FWL of 1/4 SEC
Depth of Deviation: 14136 Radius of Turn: 672 Direction: 360 Total Length: 4434
Measured Total Depth: 19606 True Vertical Depth: 14650 End Pt. Location From Release, Unit or Property Line: 405

FOR COMMISSION USE ONLY
Status: Accepted
1116179