

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051236060000

Completion Report

Spud Date: June 15, 2012

OTC Prod. Unit No.: 051-208668

Drilling Finished Date: July 24, 2012

1st Prod Date: November 22, 2012

Completion Date: November 21, 2012

Drill Type: STRAIGHT HOLE

Well Name: DUKE 1-18

Purchaser/Measurer:

Location: GRADY 18 5N 7W
C SW NW NW
1650 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 1175 Ground Elevation: 1153

First Sales Date:

Operator: OKLAND OIL COMPANY 7910

110 N ROBINSON AV STE 400
OKLAHOMA CITY, OK 73102-9022

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 598122 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|--------------|-------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 94 | H-40 | 60 | | 6 | SURFACE |
| SURFACE | 9 5/8 | 36 | J-55 | 1000 | 500 | 405 | SURFACE |
| PRODUCTION | 5 1/2 | 17 | N-80 & P-110 | 12928 | 3000 | 685 | 11200 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 13500

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Nov 27, 2012 | DEESE | 237 | 39.2 | 300 | 1265 | | FLOWING | 2200 | 18/64 | 900 |

| Completion and Test Data by Producing Formation | | |
|---|------------------|---|
| Formation Name: DEESE | Code: 404DEESS | Class: OIL |
| Spacing Orders | | Perforated Intervals |
| Order No | Unit Size | From To |
| 329083 | 80 | 12168 12474 |
| Acid Volumes | | Fracture Treatments |
| There are no Acid Volume records to display. | | 87,528 GALLONS, 165,980 POUNDS 20/40 SAND |

| Formation | Top |
|----------------|-------|
| VIRGIL | 7385 |
| WADE UPPER | 9211 |
| WADE LOWER | 9540 |
| MEDRANO | 9983 |
| MARCHAND UPPER | 10720 |
| MARCHAND LOWER | 11520 |
| CULP | 11614 |
| MELTON | 11840 |
| DEESE | 11924 |

Were open hole logs run? Yes

Date last log run: July 22, 2012

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

FOR COMMISSION USE ONLY

| | |
|------------------|---------|
| Status: Accepted | 1117236 |
|------------------|---------|

API NO. 051-23606
 OTC PROD. UNIT NO. 051-208668

PLEASE TYPE OR USE BLACK INK
 NOTE:

Attach copy of original 1002C
 if recompletion or reentry

AS SUBMITTED

RECEIVED RECEIVED
 NOV 30 2012 DEC 04 2012
 OKLAHOMA COMMISSION
 OKLAND OIL COMPANY

ORIGINAL
 AMENDED (Reason)

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | | | |
|--------------------------|----------------------|----------------|------|----------------------|--------------|-----|-------------------------|--------------------|-----------|
| COUNTY | GRADY | SEC | 18 | TWP | 5N | RGE | 7W | SPUD DATE | 6/15/2012 |
| LEASE NAME | DUKE | | | WELL NO. | 1-18 | | | DRLG FINISHED DATE | 7/24/2012 |
| 1/4 SW 1/4 NW 1/4 NW 1/4 | | FSL OF 1/4 SEC | 1650 | FWL OF 1/4 SEC | 330 | | DATE OF WELL COMPLETION | 11/21/12 | |
| ELEVATION N Derrick | 1175 | Ground | 1153 | Latitude (if known) | 34°54'37.3"N | | Longitude (if known) | 97°59'11.0"W | |
| OPERATOR NAME | OKLAND OIL COMPANY | | | OTC/OCC OPERATOR NO. | 07910-0 | | | | |
| ADDRESS | 110 N. ROBINSON #400 | | | | | | | | |
| CITY | OKLAHOMA CITY | STATE | OK | ZIP | 73102 | | | | |

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LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION 598122
 EXCEPTION ORDER
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT | |
|--------------|--------|--------|------------|--------|-------|---------|-------------|--------|
| CONDUCTOR | 20" | 94# | H40 | 60' | | 0.0 YDS | 0' | |
| SURFACE | 9-5/8" | 36# | J55 | 1024' | 500# | 405 | 0" | |
| INTERMEDIATE | | | | | | | | |
| PRODUCTION | 5-1/2" | 17# | N80 & P110 | 12942' | 3000# | 685 | 11200' | |
| LINER | | | | | | | | |
| | | | | | | | TOTAL DEPTH | 13500' |

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | | | | | |
|---|------------------|--|--|--|--|
| FORMATION | DEESE | | | | |
| SPACING & SPACING ORDER NUMBER | 80 ACRES-329083 | | | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | OIL | | | | |
| PERFORATED INTERVALS | 12168'-194' | | | | |
| | 12352'-474' | | | | |
| ACID/VOLUME | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | 87528 GALS | | | | |
| | 165980# 20/40 SD | | | | |

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

| | | | | |
|--------------------------|------------|--|--|--|
| INITIAL TEST DATE | 11/27/2012 | | | |
| OIL-BBL/DAY | 237 | | | |
| OIL-GRAVITY (API) | 39.2 | | | |
| GAS-MCF/DAY | 300 | | | |
| GAS-OIL RATIO CU FT/BBL | 1265 | | | |
| WATER-BBL/DAY | 0 | | | |
| PUMPING OR FLOWING | FLOWING | | | |
| INITIAL SHUT-IN PRESSURE | 2200# | | | |
| CHOKE SIZE | 18/64" | | | |
| FLOW TUBING PRESSURE | 900# | | | |

SCANNED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Mark Wells Date: 11/30/2012 Phone Number: 405-236-3046
 110 N. Robinson #400 City: OKC State: OK Zip: 73102 Email Address: m.wells@oklandoil.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME DUKE WELL NO. #1-18

| NAMES OF FORMATIONS | TOP |
|---------------------|---------|
| VIRGEL | 7,385 |
| WADE UP | 9,211 |
| WADE LOW | 9,540 |
| MEDRANO | 9,983 |
| MARCHAND UP | 10,720 |
| MARCHAND LOW | 11,520 |
| CULP | 11,614 |
| MELTON | 11,840 |
| DEESE | 11,924 |
| TD | 13,500' |

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 7/22/2012

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
 If yes, briefly explain below _____

Other remarks: _____

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY | | | |
|----------------------|-----|---------------------|--------|---|-----|-----|
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY | | | |
|----------------------|-----|---------------------|--------|---|-----|--------------|
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | | Direction | | Total Length |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |

LATERAL #2

| SEC | TWP | RGE | COUNTY | | | |
|----------------------|-----|---------------------|--------|---|-----|--------------|
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | | Direction | | Total Length |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |

LATERAL #3

| SEC | TWP | RGE | COUNTY | | | |
|----------------------|-----|---------------------|--------|---|-----|--------------|
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | | Direction | | Total Length |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |