

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 107 23479

Approval Date: 12/07/2012
Expiration Date: 06/07/2013

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 35 Twp: 11N Rge: 8E County: OKFUSKEE
SPOT LOCATION: NW SE NW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1900 970

Lease Name: TIGER Well No: A5 Well will be 740 feet from nearest unit or lease boundary.
Operator Name: BEREXCO LLC Telephone: 3162653311 OTC/OCC Number: 22550 0

BEREXCO LLC
2020 N BRAMBLEWOOD ST
WICHITA, KS 67206-1094

TED V. TUCKER, TRUSTEE
P.O. BOX 8
WEWOKA OK 74884

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	BOOCH	3060	6	
2	CROMWELL	3410	7	
3	HUNTON	4060	8	
4	WILCOX	4340	9	
5	ARBUCKLE	4900	10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 5000 Ground Elevation: 812 **Surface Casing: 170** Depth to base of Treatable Water-Bearing FM: 120

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 2500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. 20-MIL PIT LINER REQUIRED

Notes:

This permit does not grant the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category

Description

SPACING

12/7/2012 - G75 - FORMATIONS UNSPACED; 160-ACRE LEASE (SW4)

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

107 23479 TIGER A5

Page 2 of 2