

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35007255520000

Completion Report

Spud Date: October 13, 2012

OTC Prod. Unit No.: 00720934100000

Drilling Finished Date: November 11, 2012

1st Prod Date: December 27, 2012

Completion Date: December 10, 2012

Drill Type: HORIZONTAL HOLE

Well Name: WHEELER 1-18 XLH

Purchaser/Measurer: DCP MIDSTREAM

Location: BEAVER 18 3N 21E CM
 S2 S2 SW SW
 250 FSL 660 FWL of 1/4 SEC
 Derrick Elevation: 25 Ground Elevation: 2644

First Sales Date: 12/27/12

Operator: CABOT OIL & GAS CORPORATION 18246

840 GESSNER RD STE 1200
 HOUSTON, TX 77024-4142

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
604183

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			115		20	SURFACE
SURFACE	9 5/8	36	J55	1668		640	SURFACE
INTERMEDIATE	7	26	P110	5664		250	3786

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P110	9771	0	0	5477	

Total Depth: 15253

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 08, 2013	MARMATON	109	41			2065	PUMPING			

Completion and Test Data by Producing Formation														
Formation Name: MARMATON	Code: 404MRMN	Class: OIL												
<table border="1"> <thead> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> </thead> <tbody> <tr> <td>602917</td> <td>640</td> </tr> </tbody> </table>		Spacing Orders		Order No	Unit Size	602917	640	<table border="1"> <thead> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td colspan="2">There are no Perf. Intervals records to display.</td> </tr> </tbody> </table>	Perforated Intervals		From	To	There are no Perf. Intervals records to display.	
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Formation	Top
MARMATON	5615

Were open hole logs run? Yes
Date last log run: November 05, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 5664 TO THE TERMINUS AT 15253, MEASURED DEPTHS. THE 4 1/2" LINER IS PERFORATED FROM 5799 TO 15057 BUT IS NOT CEMENTED IN PLACE. OCC: WE DO NOT HAVE FLE ORDER, SO WE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 7 TWP: 3N RGE: 21E County: BEAVER Meridian: CM SE NE NW NW 363 FNL 1082 FWL of 1/4 SEC Depth of Deviation: 4808 Radius of Turn: 761 Direction: 360 Total Length: 9454 Measured Total Depth: 15253 True Vertical Depth: 5569 End Pt. Location From Release, Unit or Property Line: 363

FOR COMMISSION USE ONLY
Status: Accepted
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