

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137269170000

Completion Report

Spud Date: July 18, 2012

OTC Prod. Unit No.: 35137209485

Drilling Finished Date: October 31, 2012

1st Prod Date: December 20, 2012

Completion Date: December 20, 2012

Drill Type: HORIZONTAL HOLE

Well Name: WHATLEY 1-20H

Purchaser/Measurer: ENOGEX

Location: STEPHENS 20 2N 4W
SW SW SE SW
200 FSL 1570 FWL of 1/4 SEC
Latitude: 34.623697 Longitude: -97.6452
Derrick Elevation: 0 Ground Elevation: 1183

First Sales Date: 12/20/2012

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269091
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
598581	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90		8	SURFACE
SURFACE	13 3/8	54.5	J-55	1485		925	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12570		2500	7000
CONDUCTOR	5 1/2	23	P-110	18800		3490	12950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18800

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 31, 2012	WOODFORD	154	63	6673	43331	722	FLOWING	4300	29/64	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
596747		640		16530			18675			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				91,779 BBLS OF SLICKWATER AND 1,685,620 OF SAND.						

Formation	Top
TONKAWA LS	7266
HOGSHOOTER	7968
CHECKERBOARD	8418
MORROW	12545
SPRINGER	13054
GODDARD A	14556
CANEY	15698
SYCAMORE	15840
WOODFORD	16048

Were open hole logs run? Yes

Date last log run: August 24, 2012

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
INITIAL TEST DATA CASING PRESSURE IS 2110 PSI.
WE RESPECTFULLY REQUEST UP TO 90 DAYS TO COMPLETE 1016 BACK PRESSURE TESTING. TESTING WILL COMPLETED NO LATER THAN MAY 5, 2013. IRREGULAR SECTION.
OCC: WE DO NOT HAVE FILE ORDER, SO WE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 20 TWP: 2N RGE: 4W County: STEPHENS

SE NW SE NW

1821 FNL 1702 FWL of 1/4 SEC

Depth of Deviation: 1530 Radius of Turn: 865 Direction: 1 Total Length: 2270

Measured Total Depth: 18800 True Vertical Depth: 15987 End Pt. Location From Release, Unit or Property Line: 1702

FOR COMMISSION USE ONLY

1117736

Status: Accepted

3/1/13

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 137269170000

Completion Report

Spud Date: July 18, 2012

OTC Prod. Unit No.: 137209485

Drilling Finished Date: October 31, 2012

1st Prod Date: December 20, 2012

Completion Date: December 20, 2012

A: 209485 I

Drill Type: HORIZONTAL HOLE

Well Name: WHATLEY 1-20H

Purchaser/Measurer: ENOGEX

First Sales Date: 12/20/2012

Location: STEPHENS 20 2N 4W
SW SW SE SW
200 FSL 1570 FWL of 1/4 SEC
Latitude: 34.623697 Longitude: -97.6452
Derrick Elevation: 0 Ground Elevation: 1183

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269091
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
598581

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90		8	SURFACE
SURFACE	13 3/8	54.5	J-55	1485		925	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12570		2500	7000
CONDUCTOR	5 1/2	23	P-110	18800		3490	12950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18800

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

12/31/12

319 WDFD

1
XMT-shale

TR

TR