

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045232520000

Completion Report

Spud Date: September 30, 2012

OTC Prod. Unit No.: 045-209342

Drilling Finished Date: October 31, 2012

1st Prod Date: December 16, 2012

Completion Date: December 14, 2012

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WAYLAND 33-1H

Purchaser/Measurer: DCP MIDSTREAM LP

Location: ELLIS 33 18N 24W
SW SW SE SE
250 FSL 1300 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2364

First Sales Date: 12/17/2012

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	603657
	607989

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1487		520	SURFACE
PRODUCTION	7	26	P-110	9805		350	7118

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5030	0	0	9091	14121

Total Depth: 14121

Packer	
Depth	Brand & Type
9091	PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 25, 2012	MARMATON	473	45	847	1791	540	FLOWING	1000	OPEN	354

Completion and Test Data by Producing Formation										
Formation Name: MARMATON			Code: 404MRMN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
600333	640			10106			13985			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				1,79MM POUNDS PROPPANT + 1.51MM GALLONS SLICKWATER						

Formation	Top
TOP CLEVELAND	9153
MARMATON MFS	9372
MARMATON	9586

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE COMPLETION FROM 10106' TO 13985'. IRREGULAR SECTION.

Lateral Holes
Sec: 33 TWP: 18N RGE: 24W County: ELLIS
SW NE NW NE
2282 FSL 762 FWL of 1/4 SEC
Depth of Deviation: 9044 Radius of Turn: 509 Direction: 352 Total Length: 4249
Measured Total Depth: 14121 True Vertical Depth: 9470 End Pt. Location From Release, Unit or Property Line: 358

FOR COMMISSION USE ONLY
Status: Accepted
1117801

API NO. **045-23252**
 OTC PROD. UNIT NO. **045-209342**

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Commission
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED 1002A
 1009

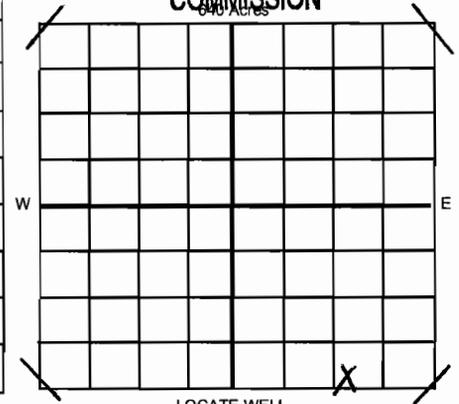
JAN 15 2013

ORIGINAL
 AMENDED
 Reason Amended
 TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

COMPLETION REPORT

If directional or horizontal, see reverse for bottom hole location.

COUNTY: ELLIS	SEC 33	TWP 18N	RGE 24W	SPUD DATE 09/30/2012
LEASE NAME: WAYLAND	WELL NO: 33 #1H	DRLG FINISHED DATE 10/31/2012	DATE OF WELL COMPLETION 12/14/2012	
SHL: SW 1/4 SW 1/4 SE 1/4 SE 1/4	FSL 250	FWE OF 1/4 SEC 1300FEET	1ST PROD DATE 12/16/2012	
ELEVATION: 2364'	Latitude if known	Longitude (if known)	RECOMP DATE	
OPERATOR NAME EOG RESOURCES, INC.	OTC/OCC OPER NO 16231-0			
ADDRESS 3817 NW EXPRESSWAY, SUITE 500				
CITY OKLAHOMA CITY	STATE OK	ZIP 73112		



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date

LOCATION EXCEPTION ORDER NO. **603657**
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	9 5/8	36#	J-55	1487		520	SURFACE
Intermediate							
Production	7"	26#	P-110	9805		350	7118
Liner	4 1/2	13.5#	P-110	9091-	14121'	- - -	- - -

PACKER @ **9091** BRAND & TYPE _____ PLUG@ _____ TYPE _____ PLUG@ _____ TYPE _____ TOTAL DEPTH **14121**

PACKER @ _____ BRAND & TYPE _____ PLUG@ _____ TYPE _____ PLUG@ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

404 MRMN

FORMATION	MARMATON				
SPACING & SPACING ORDER NUMBER	640/600333				
CLASS: Oil, Gas, Dry, Inj. disp. Comm Disp. svc	OIL				
PERFORATED INTERVALS	10106-13985'				
ACID/VOLUME	NO				
FRACTURE TREATMENT (Fluids/Prop Amounts)	1.79MM # PROP + 1.51MM GALS SLICKWIR.				

AS SUBMITTED

INITIAL TEST DATA Minimum gas allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer **DCP MIDSTREAM LP** 1st Sales Date **12/17/2012**

INITIAL TEST DATE	12/25/2012			
OIL-BBL/DAY	473			
OIL-GRAVITY (API)	45			
GAS-MCF/DAY	847			
GAS-OIL RATIO CU FT/BBL	1791			
WATER-BBL/DAY	540			
PUMPING OR FLOWING	FLOWING			
INITIAL SHUT-IN PRESSURE	1000			
CHOKE SIZE	OPEN			
FLOW TUBING PRESSURE	354			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Dawn Rockel* NAME (PRINT OR TYPE) **DAWN ROCKEL** DATE **01/11/2013** PHONE NUMBER **405/246-3226**

ADDRESS **3817 NW EXPRESSWAY, SUITE 500** CITY **OKLAHOMA CITY** STATE **OK** ZIP **73112** EMAIL ADDRESS _____

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

LEASE NAME WAYLAND

WELL NO. 33 #1H

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAME OF FORMATIONS	TOP
TOP OF CLEVELAND	9153'
MARMATON MFS	9372'
MARMATON	9586'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED DISAPPROVED

2) Reject Codes

Was open hole logs run? yes no

Date last log was run _____

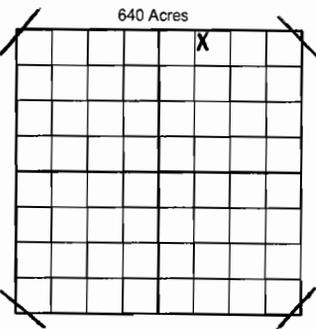
Was CO2 encountered? yes no at what depths? _____

Was H2S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? Yes No

If yes, briefly explain: _____

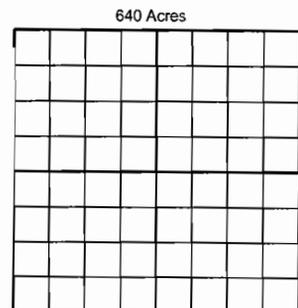
Other remarks: _____



If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From 1/4 Section Lines FSL FWL		
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
33	18N	24W	ELLIS
Spot Location NW 1/4 NE 1/4 NW 1/4 NE 1/4	Feet From 1/4 Section Lines 2336 FSL 817 FWL		
Depth of Deviation 9044	Radius of Turn 509	Direction 352	Total Length 4249
Measured Total Depth 14121	True Vertical Depth 9470	End Pt Location From Lease, Unit or Property Line: 304	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From 1/4 Section Lines FSL FWL		
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From 1/4 Section Lines FSL FWL		
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	