

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017244190000

Completion Report

Spud Date: June 05, 2012

OTC Prod. Unit No.: 017-208256

Drilling Finished Date: August 06, 2012

1st Prod Date: September 07, 2012

Completion Date: September 11, 2012

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BOLLINGER 1-27HL

Purchaser/Measurer: DCP MIDSTREAM

Location: CANADIAN 27 11N 8W
N2 NE NE NE
215 FNL 330 FEL of 1/4 SEC
Latitude: 35.405583 Longitude: -98.026417
Derrick Elevation: 1323 Ground Elevation: 1298

First Sales Date: 09/07/2012

Operator: CIMAREX ENERGY CO 21194

15 E 5TH ST STE 1000
TULSA, OK 74103-4311

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	597176
	607980
	597175

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			70		10	SURFACE
SURFACE	13 3/8	54.5	J-55	1520	2000	892	SURFACE
INTERMEDIATE	9 5/8	40	N-80, P-110	10430	45000	480	8400
PRODUCTION	5 1/2	20	P-110	18332	9000	2188	9930

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19613

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 24, 2012	WOODFORD	255.5	60	2127	8324	520	FLOWING	5631	20/64	

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD	Code: 319WDFD	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
563394	640	11793	18308
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		6,024,858 25XL BORATE, 5,697,743 30/50 SAND	

Formation	Top
TONKAWA	7255
COTTAGE GROVE	7930
HOGSHOOTER	8244
CHECKERBOARD	8646
CHEROKEE	9665
PINK LIME	10008
INOLA	10227
ATOKA	10311
CHESTER LIME	10459
SYCAMORE	11347
WOODFORD	11627

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
DRILLED TO 19,613', TRIPPED OUT FOR NEXT BIT AND STUCK PIPE @ 18,625'. TOP OF STUCK TOOLS @ 18,530'. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DAT AS SUBMITTED.

Lateral Holes

Sec: 34 TWP: 11N RGE: 8W County: CANADIAN

NW SE NE SE

1935 FSL 374 FEL of 1/4 SEC

Depth of Deviation: 10964 Radius of Turn: 950 Direction: 180 Total Length: 7406

Measured Total Depth: 19613 True Vertical Depth: 11938 End Pt. Location From Release, Unit or Property Line: 374

FOR COMMISSION USE ONLY

1116852

Status: Accepted

API NO. 017-24419
 OTC PROD. UNIT NO. 017-208256

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or reel

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED
 Form 1002A Rev. 2009
 OCT 29 2012

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason) _____

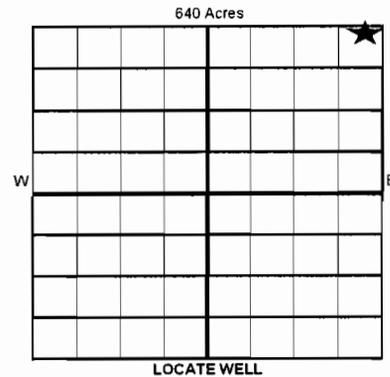
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Canadian	SEC	27	TWP	11N	RGE	10W	SPUD DATE	6-4-12
LEASE NAME	Bollinger			WELL NO.	1-27HL			DRLG FINISHED DATE	8-6-12
N2 1/4 NE 1/4 NE 1/4 NE 1/4	FNL	215	FEL OF 1/4 SEC	330	DATE OF WELL COMPLETION	9-11-12			
ELEVATION Derrick FL	1323	Ground	1298	Latitude (if known)	35.405583			1st PROD DATE	9-7-12
OPERATOR NAME	Cimarex Energy Co. (attn: Aricka Easterling)			OTC/OCC OPERATOR NO.	21194-0				
ADDRESS	15 E. 5th Street, Suite 1000								
CITY	Tulsa	STATE	OK	ZIP	74103				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	CD-201200872
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	20			70			0	
SURFACE	13 3/8	54.5	J-55	1520	2000	892	0	
INTERMEDIATE	9 5/8	40	N-80 P110	10,430	45000	480	8,400	
PRODUCTION	5 1/2	20	P110	18325	9000	2188	9,930	
LINER								
							TOTAL DEPTH	19,613

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *319 WDFD*

FORMATION	Woodford
SPACING & SPACING ORDER NUMBER	640 acre/ 563394
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas
PERFORATED INTERVALS	11793-18308
ACID/VOLUME	N/A
FRACTURE TREATMENT (Fluids/Prop Amounts)	6,024,858 - 25XL Borate 5,697,743 - 30/50 Sand



Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3) DCP Midstream
9/7/2012

INITIAL TEST DATA

INITIAL TEST DATE	9/24/2012
OIL-BBL/DAY	255.5
OIL-GRAVITY (API)	60.0
GAS-MCF/DAY	2127
GAS-OIL RATIO CU FT/BBL	8324.85
WATER-BBL/DAY	520
PUMPING OR FLOWING	flowing
INITIAL SHUT-IN PRESSURE	5631
CHOKE SIZE	20/64
FLOW TUBING PRESSURE	N/A

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Aricka Easterling
 SIGNATURE Aricka Easterling 10/24/2012 918-560-7060
 NAME (PRINT OR TYPE) DATE PHONE NUMBER
 15 E. 5th Street, Suite 1000 Tulsa OK 74103 aeasterling@cimarex.com
 ADDRESS CITY STA ZIP EMAIL ADDRESS

