

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35007255450001

**Completion Report**

Spud Date: September 13, 2012

OTC Prod. Unit No.: 00720907000000

Drilling Finished Date: October 10, 2012

1st Prod Date: November 19, 2012

**Amended**

Completion Date: November 05, 2012

Amend Reason: OCC CORRECTION FOR SURFACE LOCATION FOOTAGE

**Drill Type: HORIZONTAL HOLE**

Well Name: MITCHELL 1-13 XLH

Purchaser/Measurer: CABOT OIL & GAS  
MARKETING/DCP

First Sales Date:

Location: BEAVER 13 3N 22E CM  
SW SE SW SW  
250 FSL 900 FWL of 1/4 SEC  
Derrick Elevation: 2741 Ground Elevation: 2716

Operator: CABOT OIL & GAS CORPORATION 18246

840 GESSNER RD STE 1200  
HOUSTON, TX 77024-4142

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
603511	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			115		20	SURFACE
SURFACE	9 5/8	36	J55	1666		640	SURFACE
INTERMEDIATE	7	26	P110	6277		310	4288

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6		9666	0	0	6149	

**Total Depth: 15820**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2012	MARMATON	260	38	2	8	1823	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MARMATON	Code: 404MRMN	Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b> <b>To</b>	
601813	640	There are no Perf. Intervals records to display.	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		2,125,140 BBLS 40/7 130,522 BBLS WATER	

Formation	Top
MARMATON	6225

Were open hole logs run? Yes  
Date last log run: October 07, 2012

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 6277' TO THE TERMINUS AT 15820', MEASURED DEPTHS. THE 4 1/2" LINER IS PERFORATED FROM 6715' TO 15661', BUT IS NOT CEMENTED IN PLACE. OCC: WE DO NOT HAVE FLE ORDER, SO WE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 12 TWP: 3N RGE: 22E County: BEAVER Meridian: CM SE NE NW NW 352 FNL 1053 FWL of 1/4 SEC Depth of Deviation: 5357 Radius of Turn: 775 Direction: 360 Total Length: 9259 Measured Total Depth: 15820 True Vertical Depth: 6132 End Pt. Location From Release, Unit or Property Line: 352

FOR COMMISSION USE ONLY
Status: Accepted
1117495