

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049249150000

Completion Report

Spud Date: November 14, 2012

OTC Prod. Unit No.: 049-209731

Drilling Finished Date: January 02, 2013

1st Prod Date: January 29, 2013

Completion Date: January 17, 2013

Drill Type: HORIZONTAL HOLE

Well Name: MASHBURN 1H-33

Purchaser/Measurer: NEWFIELD

Location: GARVIN 33 3N 4W
SE SW SW SW
300 FSL 350 FWL of 1/4 SEC
Latitude: 34.682111 Longitude: 97.631722
Derrick Elevation: 1088 Ground Elevation: 1058

First Sales Date: 01/29/2013

Operator: NEWFIELD EXPL MIDCONTINENT INC 20944

1 WILLIAMS CTR STE 1900
TULSA, OK 74172-0162

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
603758

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	1503	300	725	SURFACE
INTERMEDIATE	9 5/8	40	L-80	6327	1500	695	4494
PRODUCTION	5 1/2	23	P-110	19746	11500	3130	4756

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19746

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 03, 2013	WOODFORD	177	55	2532	14305	955	FLOWING	2500	28	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
599339	640			14706			19592			
Acid Volumes				Fracture Treatments						
81,000 GALLONS				3,984,080# PROPPANT, 116,906 BLWTR						

Formation	Top
MISSISSIPPIAN	14101
SYCAMORE	14240
WOODFORD	14434

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 33 TWP: 3N RGE: 4W County: GARVIN
NE NW NW NW
51 FNL 681 FWL of 1/4 SEC
Depth of Deviation: 14047 Radius of Turn: 771 Direction: 180 Total Length: 4981
Measured Total Depth: 19746 True Vertical Depth: 14458 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY
Status: Accepted
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