

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35015232160000

**Completion Report**

Spud Date: January 18, 2013

OTC Prod. Unit No.:

Drilling Finished Date: January 24, 2013

1st Prod Date: May 05, 2013

Completion Date: March 04, 2013

**Drill Type: STRAIGHT HOLE**

Well Name: WEST CEMENT UNIT 5-16

Purchaser/Measurer:

Location: CADDO 35 6N 10W  
 SE NW NE SE  
 375 FNL 845 FEL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 1442

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156  
 P.O. BOX 690688  
 14077 CUTTEN RD  
 HOUSTON, TX 77269-0688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1034		375	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3622		600	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3800**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 05, 2013	PERMIAN-HOXBAR	71	36.4			447	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: PERMIAN-HOXBAR			Code: 451PMHXB			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
45707		UNIT		3306			3443			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
SEE NOTES				There are no Fracture Treatments records to display.						

Formation	Top
PERMIAN-HOXBAR	1400

Were open hole logs run? Yes  
Date last log run: January 24, 2013

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
SEE AS SUBMITTED COPY

FOR COMMISSION USE ONLY	
Status: Accepted	1118426

# AS SUBMITTED

# RECEIVED

MAR 08 2013

Form 1002A Rev. 2009

API NO. 3501523216  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:  
Attach copy of original 1002A if recompletion or reentry

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

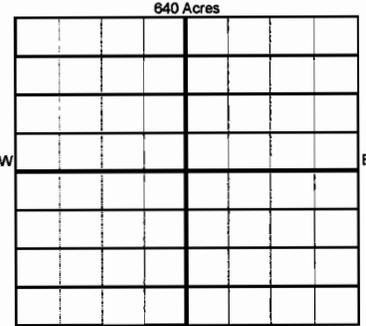
## OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED  
Reason Amended New Drill

### COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 1/18/2013  
DRLG FINISHED DATE 1/24/2013  
WELL COMPLETION DATE 3/4/2013  
1ST PROD DATE 3/5/2013  
RECOMP DATE  
Longitude if Known



County Caddo SEC 35 TWP 6N RGE 10W

LEASE NAME West Cement Unit WELL NO. 5-16

SE 1/4 NW 1/4 NE 1/4 SE 1/4 59C 375' FNL 1/4 SEC 845' FEL

ELEVATION Ground 1442' Latitude if Known Longitude if Known

OPERATOR NAME Citation Oil & Gas Corp. OTC/OCC OPERATOR NO. 14156

ADDRESS P.O. Box 690688  
CITY Houston STATE Texas ZIP 77269

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE Application Date  
 COMMINGLED Application Date  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
Conductor								
Surface	9 5/8"	36#	J-55	1034'		375	Surface	
Intermediate								
Production	5 1/2"	15.5#	J-55	3622'		600	Surface	
Liner								
							TOTAL DEPTH	3800'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
<u>Rowe Permian-Hoxbat</u>	<u>45707 (unit)</u>	<u>Oil</u>	<u>3306' - 3314', 3439' - 3443'</u>	<u>see notes</u>	

Oil Allowable (165:10-13-3)  Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer \_\_\_\_\_ 1st Sales Date \_\_\_\_\_

### INITIAL TEST DATA

INITIAL TEST DATE	3/5/2013
OIL-BBL/DAY	71
OIL-GRAVITY (API)	36.4
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	447
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Tami Troxel SIGNATURE NAME (PRINT OR TYPE) 3/6/2013 DATE (281) 891-1564 PHONE NUMBER  
P.O. Box 690688 Houston Texas 77269 ttroxel@cogc.com  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**  
**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formation: drilled through. Show intervals cored or drillstem tested.

LEASE NAME West Cement Unit WELL NO. 5-16

NAMES OF FORMATIONS	TOP
Permian-Hoxbar	1400'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 1/24/2013

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below

Other remarks: MIRU 1/10/2013. Spud well 1/18/2013. Set 9 5/8" surface casing at 1034' with 375 sx cement. Set 5 1/2" production casing at 3622' with 600 sx cement.

Ran Composite Log 1/24/2013. Perforated following intervals @ 4 spf & 90 deg phasing: 3439'-3443' & 3306'-3314'. Broke down perfs 3439'-3443' down tubing with 250 gals 15% NEFE HCL @ 1/2 bpm & 2000#. Flushed with 20.5 BLW. Land intake @ 3463' & EOMA @ 3483'. POP.

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

**LATERAL #2**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

**LATERAL #3**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		End Pt Location From Lease, Unit or Property Line				