

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35109224010000

Completion Report

Spud Date: February 07, 2013

OTC Prod. Unit No.:

Drilling Finished Date: February 17, 2013

1st Prod Date: March 08, 2013

Completion Date: March 07, 2013

Drill Type: DIRECTIONAL HOLE

Well Name: VENCL 27

Purchaser/Measurer:

Location: OKLAHOMA 31 11N 2W
 NW SE NW SE
 1842 FSL 864 FWL of 1/4 SEC
 Derrick Elevation: 1310 Ground Elevation: 1294

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113
 P.O. Box 2249
 811 6TH STREET
 WICHITA FALLS, TX 76307-2249

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	40	J-55	45		5	SURFACE
SURFACE	8 5/8	24	J-55	1303		600	SURFACE
PRODUCTION	5 1/2	17	J-55	6765		1000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6765

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2013	TULIP CREEK	170	40			100	PUMPING	20		

Completion and Test Data by Producing Formation										
Formation Name: TULIP CREEK			Code: 202TPCK			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				6416			6436			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
TULIP CREEK (SIMPSON)	6416
SCHOOL LAND SAND (SIMPSON)	6530
MOLLMAN	6570
HEMMER HAINDL SAND (SIMPSON)	6620

Were open hole logs run? Yes

Date last log run: February 15, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
DV TOOL SET @ 4,760'. CEMENTED FIRST STAGE WITH 300 SACKS AND SECOND STAGE WITH 700 SACKS. NOTE: ESTIMATED BOTTOM HOLE LOCATION USING DIRECTIONAL SURVEY FROM ELECTRIC LOG (SEE IMAGED LOGS).

Bottom Holes
Sec: 31 TWP: 11N RGE: 2W County: OKLAHOMA
SW NE NW SE
2065 FSL 864 FWL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0
Measured Total Depth: 6765 True Vertical Depth: 6760 End Pt. Location From Release, Unit or Property Line: 1776

FOR COMMISSION USE ONLY
Status: Accepted
1118480

