

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35045232750000

Completion Report

Spud Date: November 15, 2012

OTC Prod. Unit No.:

Drilling Finished Date: December 12, 2012

1st Prod Date: January 17, 2013

Completion Date: January 11, 2013

Drill Type: HORIZONTAL HOLE

Well Name: WORD 2-29H

Purchaser/Measurer: DCP

Location: ELLIS 29 18N 24W
 S2 S2 SE SW
 200 FSL 1980 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 1/17/13

Operator: PRIMARY NATURAL RESOURCES III LLC 22514

7134 S YALE AVE STE 430
 TULSA, OK 74136-6351

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
607334

Increased Density
Order No
604996

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52.73#	X-52	98		20	SURFACE
SURFACE	9 5/8	36.00#	J-55	1497		725	SURFACE
INTERMEDIATE	7	26.00#	P110	8832		330	3880
PRODUCTION	4 1/2	11.60#	HCP110	14015		480	8800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14015

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 11, 2013	CLEVELAND	697		797	1143	404	FLOWING		64	

Completion and Test Data by Producing Formation										
Formation Name: CLEVELAND			Code: 405CLVD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
593696	640			9390			13997			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				FRAC L. CLEVELAND IN 20 STAGES W/ 3,254,916 GALS OF SLICK WATER AND 3,929,080 # OF 40/70 WHITE SAND.						

Formation	Top
CLEVELAND	9522

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 29 TWP: 18N RGE: 24W County: ELLIS
SW NE NE NW
336 FNL 2089 FWL of 1/4 SEC
Depth of Deviation: 8902 Radius of Turn: 600 Direction: 90 Total Length: 4174
Measured Total Depth: 14015 True Vertical Depth: 9425 End Pt. Location From Release, Unit or Property Line: 336

FOR COMMISSION USE ONLY
Status: Accepted
1118238