

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045232940000

Completion Report

Spud Date: January 15, 2013

OTC Prod. Unit No.: 045-209928

Drilling Finished Date: February 18, 2013

1st Prod Date: March 12, 2013

Completion Date: March 07, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JOHNSON TRUST 32-1H

Purchaser/Measurer:

Location: ELLIS 32 18N 24W
NE NE NW NE
175 FNL 1570 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2364

First Sales Date: 03/15/2013

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
605771	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1488		520	SURFACE
PRODUCTION	7	26	P-110	9931		350	7293

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110	5110	0	0	9052	14162

Total Depth: 14162

Packer	
Depth	Brand & Type
9052	PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 25, 2013	MARMATON	247	45	342	1385	530	FLOWING	700	OPEN	417

Completion and Test Data by Producing Formation										
Formation Name: MARMATON			Code: 404MRMN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
604003	640			There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				3.28MM POUNDS PROPPANT + 2,57MM GALLONS SLICKWATER						

Formation	Top
TOP CLEVELAND	9181
MARMATON MFS	9461
MARMATON	9774

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 9,931' TO TERMINUS AT 14,162'. THE 4 1/2" LINER IS OPEN FROM 10,045' TO 14,009' BUT IT IS NOT CEMENTED. FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 32 TWP: 18N RGE: 24W County: ELLIS
SE SW SE SE
288 FSL 1846 FWL of 1/4 SEC
Depth of Deviation: 9035 Radius of Turn: 1076 Direction: 174 Total Length: 3808
Measured Total Depth: 14162 True Vertical Depth: 9631 End Pt. Location From Release, Unit or Property Line: 288

FOR COMMISSION USE ONLY
Status: Accepted
1118877

API NO. **045-23294**
 OTC PROD. UNIT NO. **045-209928**

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Commission
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

APR 12 2013

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE **1/15/2013**
 DRLG FINISHED DATE **2/18/2013**

County: **ELLIS** SEC **32** TWP **18N** RGE **24W**
 LEASE NAME: **JOHNSON TRUST**

DATE OF WELL COMPLETION **3/7/2013**
 1ST PROD DATE **3/12/2013**

SHL: **NE 1/4 NE 1/4 NW 1/4 NE 1/4** **175** FWL OF 1/4 SEC **1570FEEL**

RECOMP DATE

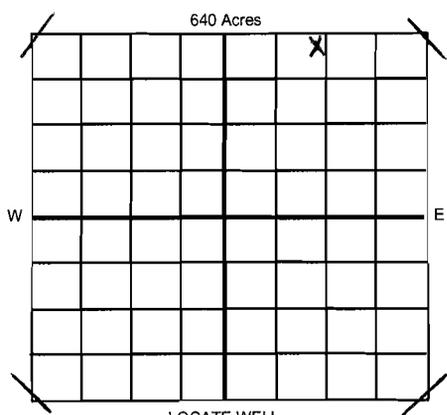
ELEVATION: Derrick Fl Ground **2364** Latitude if known

Longitude (if known)

OPERATOR NAME **EOG RESOURCES, INC.** OTC/OCC OPER NO **16231-0**

ADDRESS **3817 NW EXPRESSWAY, SUITE 500**

CITY **OKLAHOMA CITY** STATE **OK** ZIP **73112**



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE Application Date
 COMMINGLED Application Date
 LOCATION EXCEPTION ORDER NO. **605771**
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	9 5/8	36#	J-55	1488		520	SURFACE
Intermediate							
Production	7"	26#	P-110	9931		350	7293
Liner	4 1/2	13.50#	P-110	9052	14162	0	- - -

PACKER @ **9052** BRAND & TYPE _____ PLUG@ _____ TYPE _____ PLUG@ _____ TYPE _____ TOTAL DEPTH **14162**
 PACKER @ _____ BRAND & TYPE _____ PLUG@ _____ TYPE _____ PLUG@ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *404 MRMN* *Reported to Frac Focus*

FORMATION	MARMATON				
SPACING & SPACING ORDER NUMBER	640/604003				
CLASS: Oil, Gas, Dry, Inj, disp, Comm Disp, svc	OIL				
PERFORATED INTERVALS	10045-14009' <i>open hole</i>				
ACID/VOLUME	NO				
FRACTURE TREATMENT (Fluids/Prop Amounts)	3.28MM # PROP + 2.57MM GALS SLICKWTR				

AS SUBMITTED

INITIAL TEST DATA Minimum gas allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer _____ 1st Sales Date **3/15/2013**

INITIAL TEST DATE	3/25/2013			
OIL-BBL/DAY	247			
OIL-GRAVITY (API)	45			
GAS-MCF/DAY	342			
GAS-OIL RATIO CU FT/BBL	1385			
WATER-BBL/DAY	530			
PUMPING OR FLOWING	FLOWING			
INITIAL SHUT-IN PRESSURE	700			
CHOKE SIZE	OPEN			
FLOW TUBING PRESSURE	417			

SCANNED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Dawn Rockel* NAME (PRINT OR TYPE) **DAWN ROCKEL** DATE **4/11/2013** PHONE NUMBER **405/246-3226**
 ADDRESS **3817 NW EXPRESSWAY, SUITE 500** CITY **OKLAHOMA CITY** STATE **OK** ZIP **73112** EMAIL ADDRESS _____

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

LEASE NAME JOHNSON TRUST

WELL NO. 32 #1H

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAME OF FORMATIONS	TOP
TOP OF CLEVELAND	9181'
MARMATON MFS	9461'
MARMATON	9774'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Was open hole logs run? yes no

Date last log was run _____

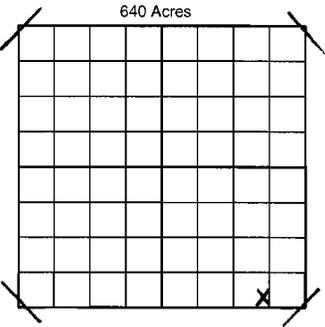
Was CO2 encountered? yes no at what depths? _____

Was H2S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? Yes No

If yes, briefly explain: _____

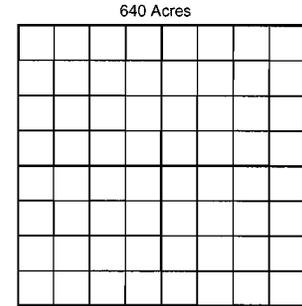
Other remarks: *OCC - This well is an open hole completion from bottom of the 7" casing at 9931' to terminus at 14162'. The 4 1/2" liner is open from 10045' to 14000' but it is not cemented.*



If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From 1/4 Section Lines FSL FWL		
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
32	18N	24W	ELLIS
Spot Location SE 1/4 SW 1/4 SE 1/4 SE 1/4	Feet From 1/4 Section Lines 288 FSL 1846 FWL		
Depth of Deviation 9035	Radius of Turn 1076	Direction 174	Total Length 3808
Measured Total Depth 14162	True Vertical Depth 9631	End Pt Location From Lease, Unit or Property Line: 288	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From 1/4 Section Lines FSL FWL		
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From 1/4 Section Lines FSL FWL		
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	