

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 051 23655

Approval Date: 12/07/2012

Expiration Date: 12/07/2013

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 23 Twp: 3N Rge: 5W

County: GRADY

SPOT LOCATION:  SW  SE  SE  SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 250 430

Lease Name: NEWY

Well No: 1-24H

Well will be 250 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC

Telephone: 4052349000

OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC  
PO BOX 269091  
OKLAHOMA CITY, OK 73126-9000

LAMAR & JANNA BEARDEN  
13766 EAST COUNTY ROAD 1575  
LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	12005	6	
2	WOODFORD	15105	7	
3	HUNTON	15360	8	
4			9	
5			10	

Spacing Orders: 185688  
185087

Location Exception Orders: 604926

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 20272

Ground Elevation: 1101

**Surface Casing: 1500**

Depth to base of Treatable Water-Bearing FM: 340

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

**PIT 1 INFORMATION**

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 12-22106

H. PIT 1 & 2 - 20-MIL LINER REQUIRED; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3
Liner required for Category: 3
Pit Location is ALLUVIAL
Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 24 Twp 3N Rge 5W County GRADY
Spot Location of End Point: N2 NW NW NW
Feet From: NORTH 1/4 Section Line: 30
Feet From: WEST 1/4 Section Line: 330
Depth of Deviation: 14505
Radius of Turn: 600
Direction: 9
Total Length: 4824
Measured Total Depth: 20272
True Vertical Depth: 15375
End Point Location from Lease,
Unit, or Property Line: 30

Notes:

Table with 2 columns: Category, Description. Contains notes on DEEP SURFACE CASING, LOCATION EXCEPTION - 604926, SPACING - 185087, SPACING - 185688, and WATERSHED STRUCTURE.

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

6-7-13



Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Attn: Virginia Hullinger  
P.O. Box 52000-2000  
Oklahoma City, OK 73152-2000

Approved for 6 Month  
Extension From  
6-7-13  
[Signature]

RE: Newy 1-24H  
API# 35 051 23655  
Sec 23 – Twp 3N – Rng 5W

Dear Ms. Hullinger,

In response to your email of May 6, 2013; I'm sending this letter as follow up to our request to extend the permit on the above entitled well.

Currently our drilling permit expires on June 7, 2013, but due to changes in our drilling schedule we are in need of extending this permit to at least August 30, 2013, at a minimum.

If you have any questions or need additional information regarding this matter, please do not hesitate to contact me at (405) 234-9487 or by email at alicia.mckay@clr.com.

Sincerely,

Alicia G. McKay,  
Regulatory Compliance Specialist

RECEIVED

cc: File

# 3186  
up 6-12-13  
OK

RECEIVED

MAY 08 2013

OKLAHOMA CORPORATION  
COMMISSION