

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049249260000

Completion Report

Spud Date: December 26, 2012

OTC Prod. Unit No.: 35049210372

Drilling Finished Date: January 30, 2013

1st Prod Date: April 24, 2013

Completion Date: April 20, 2013

Drill Type: HORIZONTAL HOLE

Well Name: LANG 1-20H

Purchaser/Measurer: ENOGEX GATHERING & PROCESSING

First Sales Date: 04/24/2013

Location: GARVIN 20 3N 4W
SW SE SW SE
285 FSL 1850 FEL of 1/4 SEC
Latitude: -97.639122 Longitude: 34.711089
Derrick Elevation: 1165 Ground Elevation: 1135

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
605901	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			105		10	SURFACE
SURFACE	13 3/8	54.5	J-55	1520		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11000		1335	7000
PRODUCTION	5 1/2	23	P-110	19240		2750	9170

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19240

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 14, 2013	WOODFORD	523	57.5	6714	12837	968	FLOWING	3896	38/64	

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD	Code: 319WDFD	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
604249	640	14770	19116
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		179,281 BBLs OF SLICKWATER AND 3,338,184 LBS OF SAND.	

Formation	Top
HOXBAR	5866
HOGSHOOTER	7775
CHECKERBOARD	8079
DEESE	8252
PRIMROSE	11140
SPRINGER	11524
CUNNINGHAM	11659
CANEY	14052
SYCAMORE	14260
WOODFORD	14356

Were open hole logs run? Yes

Date last log run: January 26, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
INITIAL TEST DATA CASING PRESSURE IS 1650 PSI. WE RESPECTFULLY REQUEST UP TO 90 DAYS TO COMPLETE FORM 1016 BACK PRESSURE TESTING. THE TESTING WILL BE COMPLETED NO LATER THAN AUGUST 25, 2013. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 20 TWP: 3N RGE: 4W County: GARVIN

NE NE NW NE

73 FNL 1607 FEL of 1/4 SEC

Depth of Deviation: 14101 Radius of Turn: 821 Direction: 340 Total Length: 4470

Measured Total Depth: 19240 True Vertical Depth: 14465 End Pt. Location From Release, Unit or Property Line: 73

FOR COMMISSION USE ONLY

1119113

Status: Accepted