

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 051 23695

Approval Date: 06/13/2013

Expiration Date: 12/13/2013

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 13 Twp: 5N Rge: 8W

County: GRADY

SPOT LOCATION:  NW  NE  SE  NE

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1170 2230

Lease Name: MONTE

Well No: 1-13

Well will be 410 feet from nearest unit or lease boundary.

Operator Name: OKLAND OIL COMPANY

Telephone: 4052363046

OTC/OCC Number: 7910 0

OKLAND OIL COMPANY  
110 N ROBINSON AV STE 400  
OKLAHOMA CITY, OK 73102-9022

MONTE & JANICE ROWELL  
731 COUNTY RD. 1450  
NINNEKAH OK 73067

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CISCO	6800	6 MARCHAND	11640
2 YULE	8800	7 CULP	11790
3 WADE	9350	8 MELTON	11960
4 HEDLAND	9650	9 DEESE	12040
5 MEDRANO	10875	10	

Spacing Orders: 96908  
139500  
219990  
102506

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201303493

Special Orders:

Total Depth: 13500

Ground Elevation: 1200

**Surface Casing: 1000**

Depth to base of Treatable Water-Bearing FM: 880

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: Yes

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 2500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 13-23581

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201303493	6/13/2013 - G75 - (E.O.) 13-5N-8W X96908/102506 MDRN, MRCD, CULP, MLTN, DEESS X139500 CSCO X219990 YULE, WADE, HDLD NCT 1470 FNL, NCT 410 FEL OKLAND OIL CO. REC 6-10-2013 (DECKER)
SPACING - 102506	6/13/2013 - G75 - NPT 96908 TO INCLUDE FM. TOPS
SPACING - 139500	6/13/2013 - G75 - (640) 13-5N-8W EST CSCO EXT OTHER
SPACING - 219990	6/13/2013 - G75 - (640) 13-5N-8W EST YULE, WADE, HDLD
SPACING - 96908	6/13/2013 - G75 - (640) 13-5N-8W EXT 86920 MDRN, MRCD, CULP, MLTN, DEESS, OTHER

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.