

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015228440003

Completion Report

Spud Date: February 06, 2005

OTC Prod. Unit No.: 015-116121

Drilling Finished Date: March 09, 2005

1st Prod Date: June 28, 2005

Amended

Completion Date: July 13, 2005

Amend Reason: CORRECT TO DIRECTIONAL WELL

Drill Type: DIRECTIONAL HOLE

Well Name: SCHOOLCRAFT (SCHOOLCRAFT 1-3) 1-3ST

Purchaser/Measurer:

Location: CADDO 3 9N 12W
W2 W2 SE4 NW4
1980 FNL 1600 FWL of 1/4 SEC
Derrick Elevation: 1539 Ground Elevation: 1525

First Sales Date: 06/28/2005

Operator: LINN OPERATING INC 22182

600 TRAVIS ST STE 5100
HOUSTON, TX 77002-3092

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
532169	

Increased Density	
Order No	
495093	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			60			
SURFACE	13 3/8	48	H40	427		400	SURFACE
INTERMEDIATE	9 5/8	36	J55	1502		620	SURFACE
PRODUCTION	5DP	19.5	G105	13217		2250	9730

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13320

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 14, 2005	RED FORK			83			FLOWING	600	24/64	770

Completion and Test Data by Producing Formation										
Formation Name: RED FORK			Code: 404RDFK			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From	To					
162786	640			13122	13126					
				13134	13150					
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
MARCHAND	9607
CLEVELAND	10229
SKINNER	12136
RED FORK	12821

Were open hole logs run? Yes
Date last log run: March 26, 2005

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Bottom Holes
Sec: 3 TWP: 9N RGE: 12W County: CADDO NE SE SW NW 2170 FNL 1177 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 13320 True Vertical Depth: 13304 End Pt. Location From Release, Unit or Property Line: 1177

FOR COMMISSION USE ONLY	
Status: Accepted	1119579