

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35053231870000

Completion Report

Spud Date: November 19, 2012

OTC Prod. Unit No.: 05321071100000

Drilling Finished Date: January 06, 2013

1st Prod Date: April 29, 2013

Completion Date: April 29, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHOW CHOW 2-30H

Purchaser/Measurer: SEMGAS, LP

Location: GRANT 31 25N 7W
NE NW NW NW
173 FNL 640 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 04/29/2013

Operator: ARP OKLAHOMA LLC 23072

111 W 4TH ST STE 300
FORT WORTH, TX 76102-3951

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	605444
	611934

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J-55	630		275	SURFACE
INTERMEDIATE	7	26#	P-110	6029		370	3001

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6#	P-110	5059	0	545	5755	10814

Total Depth: 10814

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 07, 2013	MISSISSIPPI LIME	45		1063	23662	5675	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME	Code: 351MSSLM	Class: GAS	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
70421	640	6111	10662
Acid Volumes		Fracture Treatments	
SEE FRACTURE TREATMENT ATTACHMENT		SEE FRACTURE TREATMENT ATTACHMENT	

Formation	Top
TONKAWA	4469
BIG LIME	5308
OSWEGO	5366
RED FORK	5670
MISSISSIPPI UNCONFORMITY	5787
MISSISSIPPI LIME	5799

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 30 TWP: 25N RGE: 7W County: GRANT
NE NW NW NW
243 FNL 610 FWL of 1/4 SEC
Depth of Deviation: 5425 Radius of Turn: 648 Direction: 179 Total Length: 4340
Measured Total Depth: 10814 True Vertical Depth: 5752 End Pt. Location From Release, Unit or Property Line: 243

FOR COMMISSION USE ONLY	
Status: Accepted	1119713

7/1/13
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 5053231870000

Completion Report

Spud Date: November 19, 2012

OTC Prod. Unit No.: 05321071100000

Drilling Finished Date: January 06, 2013

1st Prod Date: April 29, 2013

Completion Date: April 29, 2013

A: 210711 I

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHOW CHOW 2-30H

BH: 30-25H-07W

Purchaser/Measurer: SEMGAS, LP

Location: GRANT 31 25N 7W
 NE NW NW NW
 173 FNL 640 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 04/29/2013

Operator: ARP OKLAHOMA LLC 23072

111 W 4TH ST STE 300
 FORT WORTH, TX 76102-3951

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	605444		There are no Increased Density records to display.	
	Commingled	611934			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J-55	630		275	SURFACE
INTERMEDIATE	7	26#	P-110	6029		370	3001

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6#	P-110	5059	0	545	5755	10814

Total Depth: 10814

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

5/7/13

351MSSLM

1

XMT - pumping

June 26, 2013

1 of 2

EZ

JR