

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35053231670000

Completion Report

Spud Date: November 14, 2012

OTC Prod. Unit No.: 05321055000000

Drilling Finished Date: December 01, 2012

1st Prod Date: April 08, 2013

Completion Date: April 08, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MANCHESTER 2-17H

Purchaser/Measurer: SEMGAS, LP

Location: GRANT 20 25N 7W
N2 N2 NE NW
205 FNL 1980 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 4/8/2013

Operator: ARP OKLAHOMA LLC 23072

111 W 4TH ST STE 300
FORT WORTH, TX 76102-3951

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
611054

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36 #	J-55	633		275	SURFACE
INTERMEDIATE	7	26#	P-110	6050		330	2657

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6#	P-110	6237	0	485	4300	10537

Total Depth: 10550

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 26, 2013	MISSISSIPPI LIME	27		703	26037	5267	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPI LIME			Code: 351MSSLM			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
77316		640		5960			10500			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
TONKAWA	4317
BIG LIME	5153
OSWEGO	5219
RED FORK	5506
MISSISSIPPI UNCONFORMITY	5608

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 17 TWP: 25N RGE: 7W County: GRANT
NW NE NE NW
312 FNL 1997 FWL of 1/4 SEC
Depth of Deviation: 4839 Radius of Turn: 761 Direction: 360 Total Length: 3365
Measured Total Depth: 10550 True Vertical Depth: 5627 End Pt. Location From Release, Unit or Property Line: 312

FOR COMMISSION USE ONLY
Status: Accepted
1119701

7/1/13

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1016EZ

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~~OH: 17-25N-07W~~

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4/26/13

351 MSSLM

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TMT - pumping

June 26, 2013

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1 of 2

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