

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35119240170001

Completion Report

Spud Date: March 05, 2013

OTC Prod. Unit No.: 119210639

Drilling Finished Date: March 19, 2013

1st Prod Date: May 22, 2013

Completion Date: May 22, 2013

Drill Type: HORIZONTAL HOLE

Well Name: SCHROEDER 33-19N-3E 1MH

Purchaser/Measurer:

Location: PAYNE 34 19N 3E
 NE SW SW SW
 562 FSL 415 FWL of 1/4 SEC
 Derrick Elevation: 864 Ground Elevation: 840

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDIAN AVE DEC 34.428
 OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
606117

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	660		230	SURFACE
INTERMEDIATE	7"	29#	L-80 BT&C	4982		380	2,482

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	11.60#	P-110 HC BT	2488	0	215	4,892	7380

Total Depth: 7380

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 29, 2013	MISSISSIPPIAN	102		132	1294	1233	PUMPING		35/48	

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
604780	640			5028			7249			
Acid Volumes				Fracture Treatments						
267 BBLs OF ACID (7 STAGES)				1,046,669 # 30/50.						
				74,623 BBLs FLUID.						

Formation	Top
MISSISSIPPIAN	4675

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC: FILE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 33 TWP: 19N RGE: 3E County: PAYNE NE NW SE NE 1532 FNL 680 FEL of 1/4 SEC Depth of Deviation: 3430 Radius of Turn: 694 Direction: 341 Total Length: 3256 Measured Total Depth: 7380 True Vertical Depth: 4083 End Pt. Location From Release, Unit or Property Line: 680

FOR COMMISSION USE ONLY
Status: Accepted
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