

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119240140000

Completion Report

Spud Date: January 15, 2013

OTC Prod. Unit No.: 119210641

Drilling Finished Date: March 05, 2013

1st Prod Date: May 23, 2013

Completion Date: May 23, 2013

Drill Type: HORIZONTAL HOLE

Well Name: SCHROEDER 4-18N-3E 1MH

Purchaser/Measurer:

Location: PAYNE 34 19N 3E
NE SW SW SW
542 FSL 415 FWL of 1/4 SEC
Derrick Elevation: 863 Ground Elevation: 839

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDIAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--------|
| Order No | |
| | 605296 |
| | 605998 |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8" | 36# | J-55 | 656 | | 230 | SURFACE |
| INTERMEDIATE | 7" | 29# | L-80 | 5221 | | 390 | 2,818 |

| Liner | | | | | | | | |
|-------|--------|--------|----------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2" | 11.60# | P-110 HC | 5011 | 0 | 455 | 4,995 | 10006 |

Total Depth: 10006

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jun 01, 2013 | MISSISSIPPIAN | 68 | | 72 | 1059 | 1883 | PUMPING | | 35/48 | |

| Completion and Test Data by Producing Formation | | | | | | | | | | |
|---|------------------|--|---------------|-----------------------------|--|------------|-----------|--|--|--|
| Formation Name: MISSISSIPPIAN | | | Code: 359MSSP | | | Class: OIL | | | | |
| Spacing Orders | | | | Perforated Intervals | | | | | | |
| Order No | Unit Size | | | From | | | To | | | |
| 604691 | 640 | | | 5267 | | | 9873 | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | |
| 608 BBLS OF ACID (14 STAGES) | | | | 2,836,932# 30/50. | | | | | | |
| | | | | 163,225 BBLS FLUID. | | | | | | |

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 4804 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|---|
| IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. |

| Lateral Holes |
|---|
| Sec: 4 TWP: 18N RGE: 3E County: PAYNE SE SW SE SE 51 FSL 900 FEL of 1/4 SEC Depth of Deviation: 3500 Radius of Turn: 668 Direction: 190 Total Length: 5838 Measured Total Depth: 10006 True Vertical Depth: 4225 End Pt. Location From Release, Unit or Property Line: 51 |

| FOR COMMISSION USE ONLY |
|-------------------------|
| Status: Accepted |
| 1120015 |