

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137021680001

Completion Report

Spud Date: March 07, 1948

OTC Prod. Unit No.:

Drilling Finished Date: April 12, 1948

Amended

1st Prod Date:

Amend Reason: STIMULATED, RETURN TO PRODUCTION

Completion Date: April 19, 1948

Recomplete Date: November 23, 2013

Drill Type: STRAIGHT HOLE

Well Name: SHOLEM ALECHEM FAULT BLOCK A (W L LAYN 4) 93

Purchaser/Measurer:

Location: STEPHENS 1 1S 4W
 C NE NW SW
 2310 FSL 990 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 1021

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156
 PO BOX 690688
 14077 CUTTEN RD
 HOUSTON, TX 77269-0688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32	SPANG	265		150	SURFACE
PRODUCTION	7	23	SPANG	5124		650	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5207

Packer	
Depth	Brand & Type
4897	TT

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2013	SIMS	3	29.4			552	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: SIMS			Code: 401SIMS			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				4760			5058			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
SPRINGER	5130

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SEE AS SUBMITTED COPY. OCC - WELL NAME FORMERLY W L LAYN 4

FOR COMMISSION USE ONLY	
Status: Accepted	1122315

AS SUBMITTED

RECEIVED

Form 1002A Rev. 2009

DEC 02 2013

OKLAHOMA CORPORATION COMMISSION
840 AcresAPI NO. 35-137-02168
OTC PROD.
UNIT NO.PLEASE TYPE OR USE BLACK INK ONLY.
NOTE:
Attach copy of original 1002A if recompletion or reentryOKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25 ORIGINAL
 AMENDED
Reason Amended Stimulated, *Return to Production*

COMPLETION REPORT

TYPE OF DRILLING OPERATION <input checked="" type="checkbox"/> STRAIGHT HOLE <input type="checkbox"/> DIRECTIONAL HOLE <input type="checkbox"/> HORIZONTAL HOLE <input type="checkbox"/> SERVICE WELL				SPUD DATE 03/07/1948	
If directional or horizontal, see reverse for bottom hole location.				DRLG FINISHED DATE 04/12/1948	
COUNTY Stephens	SEC 1	TWP 1S	RGE 4W	WELL COMPLETION DATE 04/19/1948	
LEASE NAME SAFBU A			WELL NO. 93	1ST PROD DATE Unknown	
CNE 1/4 NW 1/4 SW 1/4 1/4	FSL 2310'	FWL OF 1/4 SEC 990'		RECOMP DATE 11/23/2013	
ELEVATION Derrick FL Ground 1021'		Latitude if Known		Longitude if Known	
OPERATOR NAME Citation Oil & Gas Corp.			OTC/OCC OPERATOR NO. 14156		
ADDRESS P.O. Box 690688					
CITY Houston		STATE TX	ZIP 77269		

LOCATE WELL

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE Application Date
<input type="checkbox"/> COMMINGLED Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	10-3/4	32#	Spang	266'		150	
Intermediate							
Production	7	23#	Spang	5124'		650	
Liner							

PACKER @ 4897.76' BRAND & TYPE IT PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 5252

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Sims Sand <i>40LSIMS</i>					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc						
PERFORATED INTERVALS	4760'-4856'	4878'-5058'				
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

 Oil Allowable (165:10-13-3) Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer 1st Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	11/23/2013			
OIL-BBL/DAY	3			
OIL-GRAVITY (API)	29.4			
GAS-MCF/DAY	0			
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY	552			
PUMPING OR FLOWING	Pumping			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

<i>[Signature]</i>	Rena Schindewolf / Completion Analyst	11/26/2013	(281) 891-1585
P.O. Box 690688	Houston Texas 77269	nschindewolf@cogc.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formation drilled through. Show intervals cored or drillstem tested.

LEASE NAME SAFBU A

WELL NO. 93

NAMES OF FORMATIONS	TOP
Springer	5130'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes no

Date Last log was run N/A

Was CO₂ encountered? _____ yes no at what depths? _____

Was H₂S encountered? _____ yes no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes no
If yes, briefly explain below

Other remarks: MIRU. Acidized perms 4790'-5058' OA. Loaded backside w/ 120 BLW & tested to 200#. RU to tbg. Loaded tbg w/ 27 BLW & EIR @ 4.5 bpm & 80# TP. Pmpd 3100 gals 15% NEFE HCL w/ 10% Xylene & 2450# RS @ 5.8 bpm & 450#. Press incr'd to 1050#. Flushed w/ 29 BLW @ 6 bpm & 930#. POP. 9 BO & 896 BW in 24hrs.

OCC - Formedy W. L. Layn 4

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				