

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137271120000

**Completion Report**

Spud Date: September 30, 2013

OTC Prod. Unit No.: 137-211907

Drilling Finished Date: October 14, 2013

1st Prod Date: November 10, 2013

Completion Date: November 07, 2013

**Drill Type: DIRECTIONAL HOLE**

Well Name: SMARTY JONES 1-14

Purchaser/Measurer:

Location: STEPHENS 14 2S 4W  
SW NE SE SE  
960 FSL 430 FEL of 1/4 SEC  
Latitude: 34.378744406 Longitude: -97.581147462  
Derrick Elevation: 0 Ground Elevation: 1076

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156  
PO BOX 690688  
14077 CUTTEN RD  
HOUSTON, TX 77269-0688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	339		375	SURFACE
INTERMEDIATE	9 5/8	40 & 36	N-80 & J-55	3493		635	493
PRODUCTION	5 1/2	17	N-80	6762		800	2804

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6775**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 10, 2013	VIOLA	392	31.5			1144	FLOWING		OPEN	

Completion and Test Data by Producing Formation										
Formation Name: VIOLA			Code: 202VIOL			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
34927		40		5275			6640			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
SEE NOTES				SEE NOTES						

Formation	Top
HUNTON	4185
VIOLA	5274
SIMPSON	6642

Were open hole logs run? Yes

Date last log run: October 12, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
PLEASE SEE ATTACHMENT FOR REMARKS. IRREGULAR SECTION.

Bottom Holes
Sec: 14 TWP: 2S RGE: 4W County: STEPHENS
SW NE SE SE
768 FSL 606 FEL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0
Measured Total Depth: 6775 True Vertical Depth: 6764 End Pt. Location From Release, Unit or Property Line: 606

FOR COMMISSION USE ONLY
Status: Accepted
1122316

# AS SUBMITTED

# RECEIVED

DEC 04 2013 Form 1002A Rev. 2009

API NO. 35-137-27112  
OTC PROD. UNIT NO. 137-211907

PLEASE TYPE OR USE BLACK INK ON NOTE:  
Attach copy of original 1002A if recompletion or reentry

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

## OKLAHOMA CORPORATION COMMISSION

### COMPLETION REPORT

ORIGINAL  
 AMENDED  
Reason Amended **New Drill**  
TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Stephens	SEC	14	TWP	2S	RGE	4W	SPUD DATE	09/30/2013
LEASE NAME	Smarty Jones	WELL NO.	1-14	DRLG FINISHED DATE	10/14/2013	WELL COMPLETION DATE	11/07/2013	1ST PROD DATE	11/10/2013
SW 1/4 NE 1/4 SE 1/4 SE 1/4	FSL 960	SW 1/4 OF 1/4 SEC	430 FEL	RECOMP DATE					
ELEVATION Derrick FL	Ground 1076	Latitude if Known	34.378744406	Longitude if Known	-97.581147462				
OPERATOR NAME	Citation Oil & Gas Corp.	OTC/OCC OPERATOR NO.	14156						
ADDRESS	P.O. Box 690688								
CITY	Houston	STATE	TX	ZIP	77269				

640 Acres


LOCATE WELL

### COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
	Application Date
<input type="checkbox"/>	COMMINGLED
	Application Date
	LOCATION EXCEPTION ORDER NO.
	INCREASED DENSITY ORDER NO.

### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	13 3/8	48#	J-55	339'		375 sxs	Surface
Intermediate	9 5/8	40# 36#	N-80 & J-55	3493'		635 sxs	
Production	5 1/2	17#	N-80	6762'		800 sxs	
Liner							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 6775'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

### COMPLETION & TEST DATA BY PRODUCING FORMATION

*202V10L*

FORMATION	Viola						
SPACING & SPACING ORDER NUMBER	34927						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	5275'-5870'						
	6142'-6640'						
ACID/VOLUME	See Notes						
FRACTURE TREATMENT (Fluids/Prop Amounts)	See Notes						

Oil Allowable (165:10-13-3)  Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer \_\_\_\_\_ 1st Sales Date \_\_\_\_\_

### INITIAL TEST DATA

INITIAL TEST DATE	11/10/2013				
OIL-BBL/DAY	392				
OIL-GRAVITY ( API)	31.5				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	1144				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Sandra Goncalves* SIGNATURE      Sandra Goncalves / Completion Analyst      12/02/2013      (281) 891-1555

P.O. Box 690688      Houston      Texas      77269      sgoncalves@cogc.com      DATE      PHONE NUMBER

ADDRESS      CITY      STATE      ZIP      EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**

**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formation drilled through. Show intervals cored or drillstem tested.

LEASE NAME Smarty Jones

WELL NO. 1-14

NAMES OF FORMATIONS	TOP
Hunton	4185'
Viola	5274'
Simpson	6642'

FOR COMMISSION USE ONLY.

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 10/12/2013

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

Other remarks: Please see attachment for remarks.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC 14	TWP 2S	RGE 4W	COUNTY Stephens
Spot Location SW 1/4	NE 1/4	SE 1/4	SE 1/4
Feet From 1/4 Sec Lines 768		FSL 606	FWL FEL
Measured Total Depth	6775	True Vertical Depth	6764
BHL From Lease, Unit, or Property Line			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line	

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line	

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line	



**Smarty Jones 1-14**

**API# 35-137-27112**

Perforated L Viola perfs @ 1 spf & 60 deg phasing as follows: 6625'-6640', 6575'-6590', 6535'-6550', 6460'-6480', 6408'-6438', 6360'-6390', 6330'-6345', 6295'-6310', 6245'-6260', 6209'-6224', 6185'-6200' & 6142'-6157'. Loaded csg w/ 1/2 bbl. BD L. Viola perfs @ 2530#. EIR w/ 50 BTFW @ 5.5 bpm & 1900#. Kiel frac L. Viola perfs 6140'-6640' OA w/ 27,519 BTFW & 240 bbls 15% NEFE HCL w/ 255,317# 30/50 mesh sd ramping f/ 1/4 ppg to 4 ppg in 210 stages. Flushed w/ 500 BTFW. ATR 109 bpm, ATP 2890#. MIRU GE WL. PU & RIH w/ Halco 12K# CBP #1. Set CBP #1 @ 6080'. POOH w/ setting tool. BWD. RU PT. Tested CBP #1 & csg to 2500#. RIH w/ 3 1/8" SG & CCL. Perforated U. Viola perfs @ 1 spf & 60 deg phasing as follows: 5860'-5870', 5804'-5810', 5780'-5800', 5685'-5700', 5640'-5655', 5625'-5630', 5548'-5565', 5535'-5545', 5506'-5521', 5403'-5418', 5379'-5400', 5370'-5375', 5315'-5330' & 5275'-5290'. Keil Frac U. Viola perfs 5275'-5870' OA w/ 29,267 BTFW & 275 bbls 15% NEFE HCL w/ 330,295# 30/50 mesh Brn sd ramped f/ 0.25 ppg to 4 ppg in 267 stgs. Flushed w/ 500 BTFW. POP.