Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137270690000

Completion Report

Spud Date: July 25, 2013

OTC Prod. Unit No.:

Drilling Finished Date: July 28, 2013

1st Prod Date: November 23, 2013

Completion Date: November 21, 2013

Drill Type: STRAIGHT HOLE

Well Name: LOCO UNIT 4-4433

Purchaser/Measurer:

Location: STEPHENS 4 3S 5W
SW SW SE SE
145 FSL 1185 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 946

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156
PO BOX 690688
14077 CUTTEN RD
HOUSTON, TX 77269-0688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	171		160	SURFACE
PRODUCTION	5 1/2	15.5	J-55	1211		220	SURFACE

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1216

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2013	LOCO	12	20.1			180	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: LOCO Code: 405LOCO Class: OIL

Spacing Orders	
Order No	Unit Size
44245	UNIT

Perforated Intervals	
From	To
240	1128

Acid Volumes
SEE NOTES

Fracture Treatments
SEE NOTES

Formation	Top
LOCO	210

Were open hole logs run? Yes
Date last log run: July 28, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PLEASE SEE ATTACHMENT FOR REMARKS

FOR COMMISSION USE ONLY

1122344

Status: Accepted

AS SUBMITTED

RECEIVED
DEC 09 2013
OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

API NO. 35-137-27069
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK
NOTE: Attach copy of original 1002A if recompletion or reentry

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

[✓] ORIGINAL
[ ] AMENDED
Reason Amended: New Drill

TYPE OF DRILLING OPERATION
[✓] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [ ] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COUNTY	Stephens	SEC 04	TWP 3S	RGE 5W	
LEASE NAME	Loco Unit		WELL NO. 4-4433		
SW 1/4 SW 1/4 SE 1/4 SE 1/4		FSL 145'	FWL OF 1/4 SEC 1185' FEL		
ELEVATION Derrick FL	Ground 946	Latitude if Known		Longitude if Known	
OPERATOR NAME	Citation Oil & Gas Corp.			OTC/OCC OPERATOR NO. 14156	
ADDRESS	P.O. Box 690688				
CITY	Houston	STATE TX		ZIP 77269	

SPUD DATE	07/25/2013
DRLG FINISHED DATE	07/28/2013
WELL COMPLETION DATE	11/21/2013
1ST PROD DATE	11/23/2013
RECOMP DATE	

640 Acres

W E

LOCATE WELL

COMPLETION TYPE

[✓] SINGLE ZONE
[ ] MULTIPLE ZONE Application Date
[ ] COMMINGLED Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	8 5/8	24#	J-55	171'		160 sxs	Surface
Intermediate							
Production	5 1/2	15.5#	J-55	1211'		220 sxs	Surface
Liner							

TOTAL DEPTH 1216'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

405LOCO

FORMATION	Loco					
SPACING & SPACING ORDER NUMBER	44245 (unit)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	240'-1128'					
ACID/VOLUME	See Notes					
FRACTURE TREATMENT (Fluids/Prop Amounts)	See Notes					

[ ] Oil Allowable (165:10-13-3)
[ ] Minimum Gas Allowable (165:10-17-7)
Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	11/23/2013					
OIL-BBL/DAY	12					
OIL-GRAVITY (API)	20.1					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	180					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sandra Goncalves — SIGNATURE
Sandra Goncalves / Completion Analyst — NAME (PRINT OR TYPE)
12/03/2013 — DATE
(281) 891-1555 — PHONE NUMBER

P.O. Box 690688 — ADDRESS
Houston — CITY
Texas — STATE
77269 — ZIP
sgoncalves@cogc.com — EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formation drilled through. Show intervals cored or drillstem tested.

LEASE NAME Loco Unit WELL NO. 04-4433

NAMES OF FORMATIONS	TOP
Loco	210'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ✓ yes ____ no

Date Last log was run 07/28/2013

Was CO_2 encountered? ____ yes ✓ no at what depths? ____

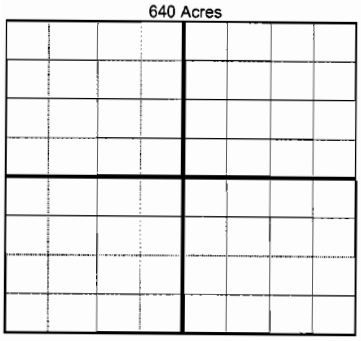
Was H_2S encountered? ____ yes ✓ no at what depths? ____

Were unusual drilling circumstances encountered? ____ yes ✓ no

If yes, briefly explain below

Other remarks: Please see attachment for remarks

640 Acres

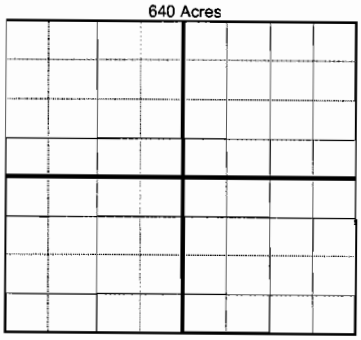


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for al drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line	

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line	

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line	

Image @ 1002A

Citation
OIL & GAS CORP.

Loco Unit 4-4433

API# 35-137-27069

Perforated the following intervals @ 4 spf & 90 deg phasing: 1062'-68', 1078'-86' & 1120'-28'. EIR into perfs 1120'-28' w/ 10 bbls 2% KCL wtr. BD perfs @ 2300#. Pmpd 400 gals NAS & displaced w/ 10 bbls 2% KCL wtr. ATR 9 bpm & ATP 1265#. EIR into perfs 1062'-68' & 1078'-86' w/ 10 bbls 2% KCL wtr. BD perfs @ 1150#. Pmpd 400 gals NAS w/ 50 BS's. Displaced w/ 10 bbls 2% KCL wtr. ATR 8 bpm & ATP 1100#, good ball action. Fracd perfs 1062'-1128' OA dn csg as follows: 500 gals 30# linear gel pre pad, 3200 gals XL-30 gel pad, 500 gals XL-30 w/ 1 ppg 12/20 sd, 600 gals XL-30 w/ 2 ppg 12/20 sd, 600 gals XL-30 w/ 3 ppg 12/20 sd, 600 gals XL-30 w/ 4 ppg 12/20 RC sd & flush w/ 1010 gals 30# linear gel. ATR 15.7 bpm & ATP 600#. Perforated the following intervals @ 4 spf & 90 deg phasing: 974'-80', 992'-1002', 1008'-12' & 1023'-28'. EIR into perfs 974'-1028' OA w/ 10 BLW. BD perfs @ 1100#. Pmp 700 gals NAS w/ 80 BS's & displ w/ 10 BLW. ATR 5 bpm & ATP 1090#. Saw good ball action. Fracd perfs 974'-80', 992'-1002', 1008'-12' & 1023'-28' dn csg as follows: Pmpd 300 gals 30# linear gel pre pad, 5000 gals XL-30 gel pad, 1000 gals XL-30 w/ 1 ppg 12/20 sd, 1500 gals XL-30 w/ 2 ppg 12/20 sd, 1500 gals XL-30 w/ 3 ppg 12/20 sd, 1500 gals XL-30 w/ 4 ppg 12/20 RC sd & flush w/ 970 gals 30# linear gel. ATR 25.5 bpm & ATP 645# TP. Perforated the following intervals @ 4 spf & 90 deg phasing: 918'-26' & 940'-48'. Pmpd 30 BLW dn wellbore during perf. EIR into perfs 918'-48' OA w/ 10 BLW. BD perfs @ 1260#. Pmpd 400 gals NAS w/ 60 BS's & displaced w/ 10 BLW. ATR 11 bpm & ATP 1080#. Saw good ball action & balled off. Fracd perfs 918'-26' & 940'-48' dn tbg as follows: 500 gals 30# linear gel pre pad, 3500 gals XL-30 gel pad, 400 gals XL-30 w/ 1 ppg 12/20 sd, 500 gals XL-30 w/ 2 ppg 12/20 sd, 600 gals XL-30 w/ 3 ppg 12/20 sd, 500 gals XL-30 w/ 4 ppg 12/20 RC sd & flush w/ 220 gals 30# linear gel. ATR 14 bpm, ATP 820#. Perforated the following intervals @ 4 spf & 90 deg phasing; 828'-50', 790'-94' & 771'-88' @ 4 spf & 90 deg phasing. Perforate 720'-32' @ 2 spf & 60 deg phasing. EIR into perfs 828'-50' w/ 10 BLW. BD perfs @ 1500#. Pmpd 600 gals 15% NEFE HCL w/ 10% Xyelne. Displaced w/ 10 BLW. ATR 8.8 bpm, ATP 980#. BD perfs 771'-94' OA @ 900#. Pmpd 140 gals Xylene followed by 9 BLW @ 1.5 bpm. Pmpd 600 gals NAS w/ 80 BS's. Displaced w/ 10 BLW. ATR 8.5 bpm & ATP 1060#, good ball action. BD perfs 720'-32' @ 1.5 bpm & 1010#. Pmpd 100 gals Xylene followed by 9 BLW @ 1.5 bpm. Pmpd 400 gals NAS w/ no BS. Displaced w/ 10 BLW. ATR 11 bpm, ATP 820#. Fracd perfs 720'-32', 771'-88', 790'-94' & 828'-50' dn csg as follows: 2000 gals 30# linear gel pre pad, 8000 gals XL-30 gel pad, 1000 gals XL-30 w/ 1 ppg 12/20 sd, 2000 gals XL-30 w/ 2 ppg 12/20 sd, 2000 gals XL-30 w/ 3 ppg 12/20 sd, 2000 gals XL-30 w/ 4 ppg 12/20 RC sd & flush w/ 680 gals 30# linear gel flush. ATR 39 bpm, ATP 760#. Perforated the following intervals @ 4 spf & 90 deg phasing: 544'-56', 612'-16' & 618'-28'. Pmp 1 BLW @ 1.5 bpm & 810#. Pmpd 100 gals Xylene @ 1.5 bpm. Displaced w/ 9.5 BLW @ 1.5 bpm. Pmpd 400 gals NAS w/ 50 BS's. Displaced w/ 10 BLW. ATR 7.5 bpm, ATP 800#, no ball action. Straddling perfs 544'-56'. Pmpd 100 gals Xylene & displaced w/ 4.5 bbls FSW @ 1.5 bpm & 410#, saw no break. Pmpd 300 gals NAS. Displaced w/ 10 BLW. ATR 10 bpm, ATP 785#. Perforated 240'-52', 401'-08' & 468'-80' @ 4 spf & 90 deg phasing. Load tbg w/ 2 BLW. BD perfs 468'-80' OA @ 210#. Pmp 100 gals Xylene & displ w/ 5 BLW @ 1.4 bpm & 200#. Pmpd 300 gals NAS w/ no BS. Displaced w/ 10 BLW. ATR 10.2 bpm, ATP 710#. BD perfs 401'-08' @ 660#. Pmpd 100 gals Xylene @ 1.5 bpm & 350# & displ w/ 3.5 BLW @ 1.5 bpm & 350#. EIR w/ 5 BLW. Pmpd 200 gals NAS w/ no BS. Displaced w/ 10 BLW. ATR 10.2 bpm, ATP 870#. BD perfs 240'-52' OA @ 430#. Pmpd 100 gals Xylene @ 1.3 bpm & 130# followed by 2.5 BLW @ 1.3 bpm & 120#. EIR w/ 5 BLW. Pmpd 300 gals NAS w/ no BS & displaced w/ 10 BLW. ATR 10.3 bpm & ATP 560#. Fracd perfs 240'-52', 401'-08' & 468'-80' dn tbg as follows: 1000 gals 30# linear gel pre pad, 4000 gals XL-30 gel pad, 500 gals XL-30 w/ 1 ppg 12/20 sd, 1250 gals XL-30 w/ 2 ppg 12/20 sd, 1500 gals XL-30 w/ 3 ppg 12/20 sd, 1250 gals XL-30 w/ 4 ppg 12/20 RC sd & flushed w/ 55 gals 30# linear gel. ATR 20.7 bpm & ATP 360#. POP.