

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137241180001

Completion Report

Spud Date: June 23, 1985

OTC Prod. Unit No.: 137-88122

Drilling Finished Date: August 19, 1985

Amended

1st Prod Date: September 13, 1985

Amend Reason: RECOMPLETION

Completion Date: September 08, 1985

Recomplete Date: November 11, 2013

Drill Type: STRAIGHT HOLE

Well Name: LOWERY "D" 1

Purchaser/Measurer:

Location: STEPHENS 13 1S 6W
 C SE SW
 660 FSL 1980 FWL of 1/4 SEC
 Derrick Elevation: 1077 Ground Elevation: 1064

First Sales Date:

Operator: HARMON C E OIL INC 10266

5555 E 71ST ST STE 9300
 TULSA, OK 74136-6559

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			50		7	SURFACE
SURFACE	9 5/8	36	K-55	548	1000	639	SURFACE
PRODUCTION	7	26	N-80 & K-55	7071	700	600	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	10.5	K-55	1421	0	0	6912	8333

Total Depth: 8333

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6391	LOKSET

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 25, 2013	DEESE	20	32	13	650	5	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: DEESE			Code: 404DEESS			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
274517		40		5943			5998			
Acid Volumes				Fracture Treatments						
2,000 GALLONS 15% MCA				47,000 GALLONS GELLED SW, 550 SACKS 20/40 SAND						

Formation	Top
DEESE	4700

Were open hole logs run? No
Date last log run: August 21, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CHANGE FORMATION FROM VIOLA TO DEESE

FOR COMMISSION USE ONLY	
Status: Accepted	1122358

RECEIVED

DEC 05 2013

Form 1002A Rev. 2009

AS SUBMITTED

API NO. 13724118X
OTC PROD. UNIT NO. 137-88122

PLEASE TYPE OR USE BLACK INK NOTE:

Attach copy of original 100 if recompletion or reentry

Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION

ORIGINAL AMENDED (Reason) Re-completion

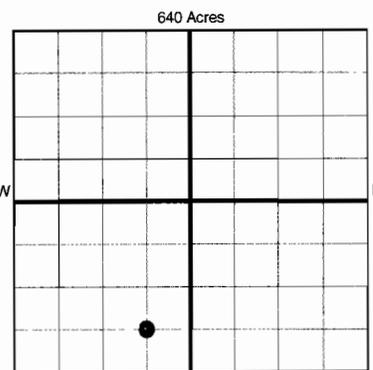
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

Well data form including County (Stephens), Lease Name (Lowery D), Operator (C. E. Harmon Oil, Inc.), and Address (5555 E. 71st St., Ste 9300).



COMPLETION TYPE

Completion type selection form with 'SINGLE ZONE' checked.

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Includes data for Conductor, Surface, Intermediate, Production, and Liner.

PACKER @ BRAND & TYPE PLUG @ 6,391 TYPE Lokset PLUG @ TYPE

TOTAL DEPTH 8,333

COMPLETION & TEST DATA BY PRODUCING FORMATION

404 DEESS

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT.

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature of Robert E. Harmon

Robert E. Harmon NAME (PRINT OR TYPE)

12/3/2013 (918) 663-8515 DATE PHONE NUMBER

5555 E. 71st St., Ste 9300 ADDRESS

Tulsa CITY

OK 74136 STATE ZIP

rehoil@sbcglobal.net EMAIL ADDRESS

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Lowery D WELL NO. 1

NAMES OF FORMATIONS	TOP
Deese	4,700'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes no

Date Last log was run 8/21/2013

Was CO₂ encountered? _____ yes no at what depths? _____

Was H₂S encountered? _____ yes no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes no

If yes, briefly explain below:

Other remarks: Change formation from Viola to Deese.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			