

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35087219220000

**Completion Report**

Spud Date: October 01, 2012

OTC Prod. Unit No.: 087-212150

Drilling Finished Date: November 27, 2012

1st Prod Date: December 06, 2013

Completion Date: December 06, 2013

**Drill Type: STRAIGHT HOLE**

Well Name: PETERS TRUST 1

Purchaser/Measurer:

Location: MCCLAIN 7 6N 4W  
 C SE SE  
 660 FSL 1980 FWL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 1205

First Sales Date: 12/06/2013

Operator: BAYS EXPLORATION INC 18082

101 PARK AVE STE 900  
 OKLAHOMA CITY, OK 73102-7202

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
617368	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	48	J-55	42		40	SURFACE
SURFACE	9 5/8	36	J-55	840		320	SURFACE
PRODUCTION	5 1/2	17	P-110	12708		1345	6388

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12710**

Packer	
Depth	Brand & Type
12300	ARROW SET 1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 06, 2013	SIMPSON	51	38	251	4921	12	FLOWING	800	12/64	100

Completion and Test Data by Producing Formation			
Formation Name: SIMPSON	Code: 202SMPS	Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
616247	640	12402	12474
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
VIRGIL	6435
HOXBAR	7800
DEESE	9000
SPRINGER	10683
MISSISSIPPIAN	11000
WOODFORD	11222
MISENER	11412
HUNTON	11414
SYLVAN	11681
VIOLA	11830
SIMPSON	12280

Were open hole logs run? Yes

Date last log run: November 22, 2012

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
COMPLETION DELAY DUE TO SPACING AND POOLING DISPUTE. NOW SETTLED.

FOR COMMISSION USE ONLY	
Status: Accepted	1122372

# AS SUBMITTED

# RECEIVED

Form 1002A  
Rev. 2009

DEC 26 2013

OKLAHOMA CORPORATION  
COMMISSIONAPI NO. 087-21922  
OTC PROD. UNIT NO. 087-212150PLEASE TYPE OR USE BLACK  
NOTE:Attach copy of original 1002C  
if recompletion or reent

Rule 165:10-3-25

## COMPLETION REPORT

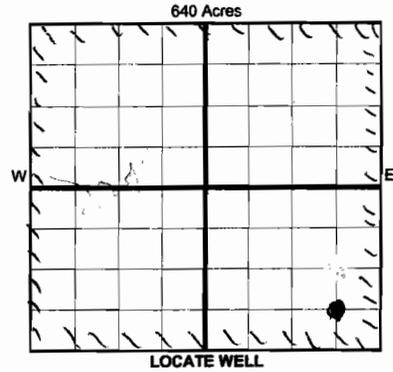
 ORIGINAL  
 AMENDED (Reason)

## TYPE OF DRILLING OPERATION

 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	McClain	SEC	7	TWP	6N	RGE	4W	SPUD DATE	10-01-2012			
LEASE NAME	Peters Trust			WELL NO.	1			DRLG FINISHED DATE	11-27-2012			
1/4	C	1/4	SE	1/4	SE	1/4	FSL OF 1/4 SEC	660	FWL OF 1/4 SEC	1980	DATE OF WELL COMPLETION	12-06-2013
ELEVATIO N Derrick	Ground	1205	Latitude (if known)				Longitude (if known)				1st PROD DATE	12-06-2013
OPERATOR NAME	Bays Exploration, Inc.			OTC/OCC OPERATOR NO.	18082			RECOMP DATE				
ADDRESS	101 Park Ave. Suite 900											
CITY	Oklahoma City	STATE	OK	ZIP	73102							



## COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION	617368
EXCEPTION ORDER	
INCREASED DENSITY ORDER NO.	

## CASING &amp; CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	48	J55	42'		40	Surface
SURFACE	9 5/8	36	J55	840'		312 320	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	P110	12,708'		1345	6388
LINER							
TOTAL DEPTH							12,710

PACKER @ 12,300 BRAND & TYPE Arrow Set 1 PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

FORMATION	Simpson						
SPACING & SPACING ORDER NUMBER	616247 (640)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil/Dry						
PERFORATED INTERVALS	12402-6 12416-24						
	12436-44						
	12452-60 12466-74						
ACID/VOLUME	None						
FRACTURE TREATMENT (Fluids/Prop Amounts)	No						

Min Gas Allowable (165:10-17-7)  
OR  
 Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date 12/6/2013

## INITIAL TEST DATA

INITIAL TEST DATE	12/6/2013			
OIL-BBL/DAY	51			
OIL-GRAVITY ( API)	38			
GAS-MCF/DAY	251 mcfs			
GAS-OIL RATIO CU'FT/BBL	4921			
WATER-BBL/DAY	12			
PUMPING OR FLOWING	Flowing			
INITIAL SHUT-IN PRESSURE	800 psi			
CHOKE SIZE	12/64			
FLOW TUBING PRESSURE	100 psi			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Carlos M. Gonzalez*  
SIGNATURE  
101 Park Ave. Suite 900  
ADDRESS

Carlos M. Gonzalez  
NAME (PRINT OR TYPE)  
Oklahoma City OK 73102  
CITY STATE ZIP

12-23-2013  
DATE

405-606-6802  
PHONE NUMBER

cgonzalez@baysexp.com  
EMAIL ADDRESS

SCANNED

**PLEASE TYPE OR USE BLACK INK ONLY**  
**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Virgil	6,435
Hoxbar	7,800
Deese	9000
Springer	10,683
Mississippian	11,000
Woodford	11,222
Misener	11,412
Hunton	11,414
Sylvan	11,681
Viola	11,830
Simpson	12,280

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes
_____		
_____		
_____		
_____		

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	11/22/2012	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks: Completion delay due to spacing and pooling dispute. Now settled.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #2**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #3**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				