

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071246650001

Completion Report

Spud Date: June 02, 2013

OTC Prod. Unit No.: 071-210950

Drilling Finished Date: June 27, 2013

1st Prod Date: November 02, 2013

Completion Date: November 02, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CURL 2902 1-25H

Purchaser/Measurer: SUPERIOR PIPELINE
COMPANY LLC

Location: KAY 25 29N 2W
NE NW NW NE
200 FNL 2100 FEL of 1/4 SEC
Derrick Elevation: 1101 Ground Elevation: 1080

First Sales Date: 11/02/2013

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
610961

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	790		380	SURFACE
PRODUCTION	7	26	P-110	4301		365	1181

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4565	0	490	3809	8374

Total Depth: 8405

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 13, 2013	MISSISSIPPIAN	872	37	2642	3029	3834	PUMPING		82/64	200

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
610644		640		4170			8267			
Acid Volumes				Fracture Treatments						
15000 GAL 15% HCL ACID				41780 BBLS TOTAL FLUID; 750,000# TOTAL PROP						

Formation	Top
MISSISSIPPIAN	4124

Were open hole logs run? Yes
Date last log run: June 17, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 25 TWP: 29N RGE: 2W County: KAY SW SE SW SE 167 FSL 1917 FEL of 1/4 SEC Depth of Deviation: 2923 Radius of Turn: 577 Direction: 170 Total Length: 4636 Measured Total Depth: 8405 True Vertical Depth: 3796 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY
Status: Accepted
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