

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137270370000

**Completion Report**

Spud Date: June 11, 2013

OTC Prod. Unit No.: 137-212090

Drilling Finished Date: August 10, 2013

1st Prod Date: November 26, 2013

Completion Date: November 09, 2013

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CASADOS 3H-21X

Purchaser/Measurer: NEWFIELD

Location: STEPHENS 21 2N 4W  
NW SE NE SW  
1830 FSL 2300 FWL of 1/4 SEC  
Latitude: 34.6282 Longitude: -97.62514  
Derrick Elevation: 1204 Ground Elevation: 1181

First Sales Date: 11/26/2013

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

1 WILLIAMS CTR STE 1900  
TULSA, OK 74172-0162

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	610246
	609964
	609970

Increased Density	
Order No	
	609962
	609963

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	1506	300	725	SURFACE
INTERMEDIATE	9 5/8	40	L-80	12300	1500	1795	6690
PRODUCTION	5 1/2	23	P-110	22838	11500	1920	12196

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22838**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 03, 2013	WOODFORD	519	61.8	11568	22289	1799	FLOWING	3600	26	2800

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
595488	640			15800			22680			
602383	640									
610245	MULTIUNIT									
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
135,914 GALLONS				5,025,250# PROPPANT, 162,104 BLWTR						

Formation	Top
MISSISSIPPIAN	14984
SYCAMORE	15168
WOODFORD	15356

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 28 TWP: 2N RGE: 4W County: STEPHENS
SE SE SE SW
115 FSL 2631 FWL of 1/4 SEC
Depth of Deviation: 15283 Radius of Turn: 709 Direction: 180 Total Length: 6994
Measured Total Depth: 22838 True Vertical Depth: 16139 End Pt. Location From Release, Unit or Property Line: 115

FOR COMMISSION USE ONLY
Status: Accepted
1122092

2/1/14

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 137270370000

Completion Report

Spud Date: June 11, 2013

OTC Prod. Unit No.: 137-212090

Drilling Finished Date: August 10, 2013

1st Prod Date: November 26, 2013

Completion Date: November 09, 2013

Drill Type: HORIZONTAL HOLE

BHL: 28-02N-04W

Min Gas Allowable: Yes

Well Name: CASADOS 3H-21X

Purchaser/Measurer: NEWFIELD

Location: STEPHENS 21 2N 4W SL  
NW SE NE SW  
1830 FSL 2300 FWL of 1/4 SEC  
Latitude: 34.6282 Longitude: -97.62514  
Derrick Elevation: 1204 Ground Elevation: 1181

First Sales Date: 11/26/2013

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

1 WILLIAMS CTR STE 1900  
TULSA, OK 74172-0162

Multifunit Well:

A: (21-02N-04W) 212090 I  
A: (28-02N-04W) 212090A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	610246
	609964
	609970

Increased Density	
Order No	
	609962
	609963

#609969 (upt  
#621578)  
sep. allow  
to 610245, final  
order 622068  
Sec. 21 26.686%  
Sec. 28 73.314%

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	1506	300	725	SURFACE
INTERMEDIATE	9 5/8	40	L-80	12300	1500	1795	6690
PRODUCTION	5 1/2	23	P-110	22838	11500	1920	12196

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22838

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

12/3/13 319WDFD 3600

January 13, 2014

E R  
E R

N/A  
N/A