

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137270390000

Completion Report

Spud Date: June 13, 2013

OTC Prod. Unit No.: 137-212038

Drilling Finished Date: August 16, 2013

1st Prod Date: November 22, 2013

Completion Date: November 10, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CASADOS 2H-21X

Purchaser/Measurer: NEWFIELD

Location: STEPHENS 21 2N 4W
SE NW NE SW
2221 FSL 1842 FWL of 1/4 SEC
Latitude: 34.62928 Longitude: -97.62666
Derrick Elevation: 1208 Ground Elevation: 1185

First Sales Date: 11/23/2013

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

1 WILLIAMS CTR STE 1900
TULSA, OK 74172-0162

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	609970
	610178
	610179

Increased Density	
Order No	
	609962
	609963

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	1497	300	725	SURFACE
INTERMEDIATE	9 5/8	40	L-80	12598	1500	1840	6384
PRODUCTION	5 1/2	20	P-110	23108	11500	1910	9566

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23112

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 24, 2013	WOODFORD	133	57.8	3959	29767	3131	FLOWING	2800	29	3200

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
602383	640			15820			22953			
595488	640									
609961	MULTIUNIT									
Acid Volumes				Fracture Treatments						
135,492 GALLONS				5,203,940# PROPPANT, 171,559 BLWTR						

Formation	Top
MISSISSIPPIAN	15213
SYCAMORE	15371
WOODFORD	15680

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 28 TWP: 2N RGE: 4W County: STEPHENS
SW SW SE SW
51 FSL 1503 FWL of 1/4 SEC
Depth of Deviation: 15236 Radius of Turn: 803 Direction: 180 Total Length: 7242
Measured Total Depth: 23112 True Vertical Depth: 16207 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY
Status: Accepted
1122090

2/1/14
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 137270390000

Completion Report

Spud Date: June 13, 2013

OTC Prod. Unit No.: 137-212038

Drilling Finished Date: August 16, 2013

1st Prod Date: November 22, 2013

Completion Date: November 10, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CASADOS 2H-21X

Purchaser/Measurer: NEWFIELD

Location: STEPHENS 21 2N 4W *SL*
 SE NW NE SW
 2221 FSL 1842 FWL of 1/4 SEC
 Latitude: 34.62928 Longitude: -97.62666
 Derrick Elevation: 1208 Ground Elevation: 1185

First Sales Date: 11/23/2013

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

1 WILLIAMS CTR STE 1900
 TULSA, OK 74172-0162

Multiunit Well:

A: (21-02N-04W) 212038 I
A: (28-02N-04W) 212038A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	609970
	610178
	610179

Increased Density	
Order No	
	609962
	609963

*#609969 (npt
 #621578):
 sep. allow.
 IO 609961; final
 order 621862
 Sec. 21 28.37529
 Sec. 28 71.62489*

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	1497	300	725	SURFACE
INTERMEDIATE	9 5/8	40	L-80	12598	1500	1840	6384
PRODUCTION	5 1/2	20	P-110	23108	11500	1910	9566

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23112

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

11/24/13 319WDFD 2800

January 13, 2014

EEZ

NFA