Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137270360000

Completion Report

Spud Date: July 29, 2013

OTC Prod. Unit No.: 137-212107

Drilling Finished Date: September 30, 2013

1st Prod Date: November 29, 2013

Completion Date: November 11, 2013

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CASADOS 5H-21X

Purchaser/Measurer: NEWFIELD

Location: STEPHENS 21 2N 4W
S2 NW NE SE
2300 FSL 990 FEL of 1/4 SEC
Latitude: 34.6295 Longitude: 97.6185
Derrick Elevation: 1239 Ground Elevation: 1216

First Sales Date: 11/28/2013

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

1 WILLIAMS CTR STE 1900
TULSA, OK 74172-0162

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
609967
609970
610249

Increased Density
Order No
609962
609963

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	40	H-40	1515		725	SURFACE
INTERMEDIATE	9 5/8	40	L-80	12154	1500	1720	6758
PRODUCTION	5 1/2	23	P-110	22977	4500	1965	12154

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22977

Packer

Depth	Brand & Type
There are no Packer records to display.	

Plug

Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 02, 2013	WOODFORD	400	58.4	5824	14560	2984	FLOWING	3400	28	2500

Completion and Test Data by Producing Formation

Formation Name: WOODFORD Code: 319WDFD Class: OIL

Spacing Orders

Order No	Unit Size
595488	640
602383	640
610248	MULTIUNIT

Perforated Intervals

From	To
15400	22829

Acid Volumes

139,860 GALLONS

Fracture Treatments

5,538,740# PROPPANT,
184,863 BLWTR

Formation	Top
MISSISSIPPIAN	14831
SYCAMORE	15006
WOODFORD	15150

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 28 TWP: 2N RGE: 4W County: STEPHENS

SW SE SE SE

52 FSL 542 FEL of 1/4 SEC

Depth of Deviation: 14972 Radius of Turn: 793 Direction: 180 Total Length: 7327

Measured Total Depth: 22977 True Vertical Depth: 15759 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

1122084

Status: Accepted