

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137269730000

**Completion Report**

Spud Date: June 18, 2013

OTC Prod. Unit No.: 137-212044

Drilling Finished Date: September 11, 2013

1st Prod Date: November 24, 2013

Completion Date: November 14, 2013

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: YANDELL 1H-27

Purchaser/Measurer: NEWFIELD

Location: STEPHENS 22 2N 4W  
NE SW SW SW  
380 FSL 550 FWL of 1/4 SEC  
Latitude: 34.624222 Longitude: -97.613389  
Derrick Elevation: 1199 Ground Elevation: 1168

First Sales Date: 11/24/2013

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

1 WILLIAMS CTR STE 1900  
TULSA, OK 74172-0162

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
605432

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	1502	500	720	SURFACE
INTERMEDIATE	9 5/8	40	L-80	12040	1500	1810	6302
PRODUCTION	5 1/2	23	P-110	20795	9500	1630	10992

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20805**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 24, 2103	WOODFORD	79	40	926	11722	3419	FLOWING	3200	25	2000

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD	Code: 319WDFD	Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
604476	640	15820	20682
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
102,692 GALLONS		3,692,380# PROPPANT 117,512 BLWTR	

Formation	Top
MISSISSIPPIAN	14702
SYCAMORE	14890
WOODFORD	15095

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 27 TWP: 2N RGE: 4W County: STEPHENS
SE SW SW SW
79 FSL 562 FWL of 1/4 SEC
Depth of Deviation: 14687 Radius of Turn: 651 Direction: 179 Total Length: 5305
Measured Total Depth: 20805 True Vertical Depth: 15338 End Pt. Location From Release, Unit or Property Line: 79

FOR COMMISSION USE ONLY
Status: Accepted
1122009