

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 137 27157

Approval Date: 01/13/2014  
Expiration Date: 07/13/2014

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 23 Twp: 1S Rge: 5W County: STEPHENS  
SPOT LOCATION:  NE  SW  SE  NE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 335 1660

Lease Name: WILLIE Well No: 10 Well will be 335 feet from nearest unit or lease boundary.  
Operator Name: SAJAC ENERGY COMPANY LLC Telephone: 5802524402 OTC/OCC Number: 19467 0

SAJAC ENERGY COMPANY LLC  
PO BOX 207  
DUNCAN, OK 73534-0207

TERRY FOWLER  
485 HWY 73 WEST  
HOPE AR 71801

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	TUSSY	2500	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 2950 Ground Elevation: 1075 **Surface Casing: 260** Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE  
Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is BED AQUIFER

Pit Location Formation: PURCELL

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. 20-MIL LINER REQUIRED

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	1/13/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
MUNICIPAL WATER WELLS/WELLHEAD PROTECTION AREAS	1/13/2014 - G71 - STEPHENS CO RW&SD #1 - 3 MWS/WPAS, W/2 13-1S-5E
SPACING	1/13/2014 - G30 - FORMATIONS UNSPACED, 80 ACRE LEASE (E2 NE4)

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