

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35071246710000

Completion Report

Spud Date: October 28, 2013

OTC Prod. Unit No.: 071-212284-0-0000

Drilling Finished Date: November 14, 2013

1st Prod Date: December 19, 2013

Completion Date: December 19, 2013

Drill Type: HORIZONTAL HOLE

Well Name: SPMCU 37H

Purchaser/Measurer:

Location: KAY 18 25N 2E
 SW SW NE SW
 1584 FSL 1530 FWL of 1/4 SEC
 Derrick Elevation: 967 Ground Elevation: 956

First Sales Date:

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
 OKLAHOMA CITY, OK 73102-4803

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55 LTC	300		240	SURFACE
PRODUCTION	7	26	HCL-80	4523		305	2000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	HCP-110	2687	0	0	4325	7012

Total Depth: 7027

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2013	MISSISSIPPI CHAT	297		76	256	1132	PUMPING	70		175

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPI CHAT			Code: 401MSSCT			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
33255	UNIT			There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
850 BARRELS 15% HCL ACID				40,385 BARRELS SLICKWATER						

Formation	Top
MISSISSIPPI CHAT	3908

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE / PACKER SLEEVE COMPLETION WITH NO CEMENT PLACED BEHIND THE 4 1/2" LINER. IRREGULAR SECTION.

Lateral Holes
Sec: 18 TWP: 25N RGE: 2E County: KAY
NW NW NE NW
2431 FSL 1105 FEL of 1/4 SEC
Depth of Deviation: 3048 Radius of Turn: 10 Direction: 359 Total Length: 2504
Measured Total Depth: 7027 True Vertical Depth: 3922 End Pt. Location From Release, Unit or Property Line: 209

FOR COMMISSION USE ONLY
Status: Accepted
1122631

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME SPMCU WELL NO. 37H

NAMES OF FORMATIONS	TOP
MISSISSIPPI CHAT	3908

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

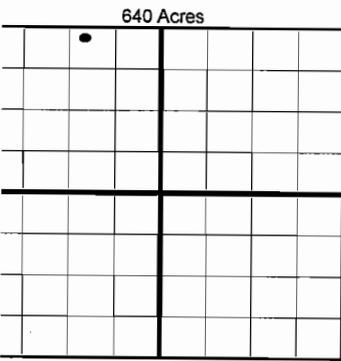
Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain. _____

Other remarks: THIS WELL IS A OPEN HOLE / PACKER SLEEVE COMPLETION WITH NO CEMENT PLACED BEHIND THE 4-1/2" LINER.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4 1/4 1/4 1/4	FSL	FEL	
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

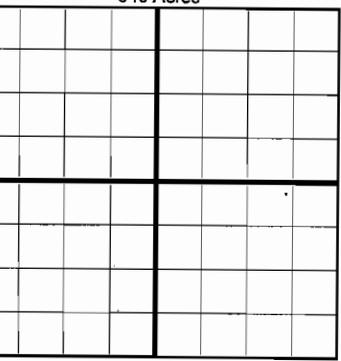
LATERAL #1

SEC	TWP	RGE	COUNTY
18	25N	2E	KAY
Spot Location	Feet From 1/4 Sec Lines		
NW 1/4 NW 1/4 NE 1/4 NW 1/4	2431	FSL	1105 FEL
Depth of Deviation	Radius of Turn	Direction	Total Length
3048	10	359.58'	2504'
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	
7027'	3922.37'	209' FNL & 1535' FWL	

More than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4 1/4 1/4 1/4	FSL	FEL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4 1/4 1/4 1/4	FSL	FEL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	