

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137270680000

Completion Report

Spud Date: July 28, 2013

OTC Prod. Unit No.:

Drilling Finished Date: July 31, 2013

1st Prod Date: January 12, 2014

Completion Date: January 08, 2014

Drill Type: STRAIGHT HOLE

Well Name: LOCO UNIT 4-4423

Purchaser/Measurer:

Location: STEPHENS 4 3S 5W
SW NW SE SE
800 FSL 1140 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 950

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156
PO BOX 690688
14077 CUTTEN RD
HOUSTON, TX 77269-0688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	213		160	SURFACE
PRODUCTION	5 1/2	15.5	J-55	1214		220	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1216

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 12, 2013	LOCO	4	20.6			406	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: LOCO			Code: 405LOCO			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
44245		UNIT		470			1065			
Acid Volumes				Fracture Treatments						
SEE NOTES				SEE NOTES						

Formation	Top
LOCO	180

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
PLEASE SEE ATTACHMENT FOR REMARKS.

FOR COMMISSION USE ONLY	
Status: Accepted	1122737

AS SUBMITTED

RECEIVED

JAN 17 2014

Form 1002A
Rev. 2009API NO. **35-137-27068**
OTC PROD.
UNIT NO.PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentryOKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25OKLAHOMA CORPORATION
COMMISSION ORIGINAL
 AMENDEDReason Amended New Drill

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Stephens	SEC	04	TWP	3S	RGE	5W	SPUD DATE	07/28/2013
LEASE NAME	Loco Unit	WELL NO.	04-4423	DRLG FINISHED DATE	07/31/2013	WELL COMPLETION DATE	01/08/2014	1ST PROD DATE	01/12/2014
SW 1/4 NW 1/4 SE 1/4 SE 1/4	FSL 800'	SW 1/4 OF 1/4 SEC	1140' FEL	RECOMP DATE		Longitude if Known			
ELEVATION	Derrick FL	Ground	950	Latitude if Known		Longitude if Known			
OPERATOR NAME	Citation Oil & Gas Corp.	OTC/OCC OPERATOR NO.	14156						
ADDRESS	P.O. Box 690688								
CITY	Houston	STATE	TX	ZIP	77269				

640 Acres									

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE Application Date
<input type="checkbox"/> COMMINGLED Application Date
<input type="checkbox"/> LOCATION EXCEPTION ORDER NO.
<input type="checkbox"/> INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	8 5/8	24#	J-55	213'		160 sxs	Surface
Intermediate							
Production	5 1/2	15.5#	J-55	1214'		200 sxs	Surface
Liner							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 1216'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Loco <i>405LOCO</i>						
SPACING & SPACING ORDER NUMBER	44245 <i>(unit)</i>						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	470'-1065'						
ACID/VOLUME	See Notes						
FRACTURE TREATMENT (Fluids/Prop Amounts)	See Notes						

Oil Allowable (165:10-13-3) Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	01/12/2013				
OIL-BBL/DAY	4				
OIL-GRAVITY (API)	20.6				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	406				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sandra Goncalves SIGNATURE Sandra Goncalves / Completion Analyst NAME (PRINT OR TYPE) 01/14/2014 DATE (281) 891-1555 PHONE NUMBER

P.O. Box 690688 Houston Texas 77269 sgoncalves@cogc.com ADDRESS CITY STATE ZIP EMAIL ADDRESS



Loco Unit 04-4423

API# 35-137-27068

Perf'd 1061'-65' & 1005'-12'. 4 spf 90 deg phasing. EIR @ 1.7 bpm & 1000# w/ 5 bbls 2% KCL wtr. Pmp'd 50 gals Xylene & Flushed w/ 7 bbls 2% KCL wtr, 1.5 bpm & 1190#. EIR @ 7.3 bpm & 1570# w/ 5 bbls 2% KCL wtr. Pmp'd 100 gals NAS w/ 20 BS & Flushed w/ 10 bbls 2% KCL wtr @ 7.4 bpm & 1270#. EIR @ 1.7 bpm w/ 5 bbls 2% KCL wtr. Pmp'd 100 gals xylene & displaced w/ 6 bbls 2% KCL wtr. EIR @ 10.7 bpm & 1180# w/ 5 bbls 2% KCL wtr. Pmp'd 200 gals NAS w/ 30 BS. Displaced w/ 10 bbls 2% KCL wtr @ 7.4 bpm & 1270#. Frac Perf'ds 1005'-12' & 1061'-65'. Pmp'd 1000 gals 30# linear pre pad @ 14.2 bpm & 170#, 3000 gals XL-30 gel pad @ 14.7 bpm & 120#, 400 gals XL-30 w/ 1 ppg 12/20 sd @ 14.5 bpm & 90#, 400 gals XL-30 w/ 2 ppg 12/20 sd @ 14.2 bpm & 70#, 500 gals XL-30 w/ 3 ppg 12/20 sd @ 14.5 bpm & 80#, 400 gals XL-30 w/ 4 ppg 12/20 RC sd @ 14.9 bpm & 110# & Flushed w/ 240 gals 30# linear gel. Perf'd 917'-23', 895'-904' & 876'-82' 4 spf 90 deg phasing. Pmp'd 5 BLW. EIR @ 1.4 bpm & 600#. Pmp'd 400 gals Xylene & displaced w/ 5 BLW, 1.6 bpm & 620#. EIR @ 9 bpm & 1100# w/ 5 BLW. Pmp'd 600 gals NAS w/ 100 BS & displ w/ 10 BLW @ 10.4 bpm & 1290#. Pmp'd 1000 gals 30# linear gel pre pad @ 15.4 bpm & 950#, 3000 gals XL-30 gel pad @ 15.6 bpm & 920#, 400 gals XL-30 w/ 1 ppg 12/20 sd @ 15.2 bpm & 920#, 600 gals XL-30 w/ 2 ppg 12/20 sd @ 15.1 bpm & 920#, 700 gals XL-30 w/ 3 ppg 12/20 sd @ 16.1 bpm & 1010#, 600 gals XL-30 w/ 4 ppg 12/20 CRC sd @ 16.1 bpm & 1100# & Flushed w/ 210 gals 30# linear gel @ 16.3 bpm & 1220#. Perf'd the following intervals @ 4 spf & 90 deg phasing: 782'-800', 742'-752' & 692'-700'. EIR into Perfs 782'-800' w/ 5 BLW. BD Perfs @ 1010#. Pmp'd 900 gals 15% NEFE HCL w/ 10% Xylene & 80 BS's. Displ w/ 10 BLW. ATR 6.3 bpm & ATP 850#. Balled off. Surge back but still could not pmp'd into. Wait 10 mins but still could not pmp'd into. Rise pkr. Rand dn & across Perfs. PU & set pkr. Pmp'd remainder of displ @ 7.7 bpm & 1100#. Pmp'd 1 BLW until Perfs broke @ 1140#. Pmp'd 100 gals Xylene @ 1.5 bpm & 380#. Displ w/ 5 BLW @ 1.5 bpm & 390#. EIR w/ 5 BLW. Pmp'd 300 gals NAS w/ 50 BS's. Displ w/ 10 BLW. ATR 7.6 bpm & ATP 730#. Pmp'd 1 BLW until Perfs BD @ 940#. pmp'd 50 gals Xylene @ 1.5 bpm & 300#. Displ w/ 5 BLW. Pmp'd 200 gals NAS w/ 40 BS's. Displ w/ 10 bbls FSW. Perf'd the following intervals @ 4 spf & 90 deg phasing: 576'-92' & 558'-64'. BD Perf'ds 558'-592' OA. Loaded w/ 1 BLW. BD Perf'ds @ 810#. Pmp'd 100 gals Xylene @ 1.5 bpm & 340#. Displ w/ 4 BLW @ 1.5 bpm & 290#. EIR w/ 5.5 BTLW. Pmp'd 300 gals NAS & 60 BS's. Displ w/ 10 BLW. ATR 7.7 bpm & ATP 520#. Frac Perf'ds 558'-64' & 576'-92' dn tbg as follows: Pmp'd 1000 gals 30# linear gel pre pad, 3000 gals XL-30 gel pad, 400 gals XL-30 w/ 1 ppg 12/20 sd, 600 gals XL-30 w/ 2 ppg 12/20 sd, 700 gals XL-30 w/ 3 ppg 12/20 sd, 600 gals XL-30 w/ 4 ppg 12/20 CRC sd & Flushed w/ 130 gals 30# linear gel. ATR 15.3 bpm, ATP 690#. Perf'dorate the following intervals @ 4 spf & 90 deg phasing: 482'-90' & 470'-78'. EIR dn tbg w/ 5 BLW @ 1.3 bpm & 120#. Pmp'd 100 gals Xylene & displ w/ 4 BLW @ 1.4 bpm & 140#. EIR w/ 5 BTLW @ 8.6 bpm & 410#. Pmp'd 400 gals NAS & displ w/ 10 BLW @ 8.3 bpm & 400#. Frac Perf'ds 470'-90' OA. Pmp'd 1000 gals 30# linear gel pre pad @ 15.8 bpm & 392#, 3000 gals XL-30 gel pad @ 15.9 bpm & 389#, 400 gals XL-30 w/ 1 ppg 12/20 sd @ 15.3 bpm & 355#, 800 gals XL-30 w/ 2 ppg 12/20 sd @ 15 bpm & 355#, 1000 gals XL-30 w/ 3 ppg 12/20 sd @ 14.7 bpm & 360#, 750 gals XL-30 w/ 4 ppg 12/20 CRC sd @ 14.6 bpm & 365# and Flushed w/ 110 gals 30# linear gel. POP.