

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019259180000

Completion Report

Spud Date: July 12, 2013

OTC Prod. Unit No.: 35019212286

Drilling Finished Date: October 17, 2013

1st Prod Date: December 26, 2013

Completion Date: December 14, 2013

Drill Type: HORIZONTAL HOLE

Well Name: CHEEK 1-20H

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CARTER 20 3S 3W
NW NE NW NE
250 FNL 1900 FEL of 1/4 SEC
Latitude: -97.533322 Longitude: 34.288297
Derrick Elevation: 1043 Ground Elevation: 1010

First Sales Date: 12/26/2013

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	613123
	617744

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80		10	SURFACE
SURFACE	13 3/8	54.5	J-55	1522		875	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9731		1580	SURFACE
PRODUCTION	5 1/2	23	P-110	16610		2890	5100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16627

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 14, 2014	WOODFORD	216.8	54	3164	14594	1208	FLOWING	1600	64/64	705

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD	Code: 319WDFD	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
611913	640	12544	16456
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		157,593 BBLS OF SLICKWATER & 3,447,880 LBS OF SAND.	

Formation	Top
DEESE	5849
SPRINGER	9700
CANEY	11469
SYCAMORE	11592
WOODFORD	12131

Were open hole logs run? Yes

Date last log run: July 30, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
CEMENT PUMPED DOWN 5 1/2 BY 9 5/8 ANNULUS.
INITIAL TEST DATA CASING PRESSURE IS 300 PSI.
WE RESPECTFULLY REQUEST UP TO 90 DAYS TO COMPLETE THE FORM 1016 BACK PRESSURE TESTING. TESTING WILL BE COMPLETED NO LATER THAN APRIL 25, 2014. IRREGULAR SECTION.
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 20 TWP: 3S RGE: 3W County: CARTER

NW SE SW SE

521 FSL 1782 FEL of 1/4 SEC

Depth of Deviation: 11972 Radius of Turn: 406 Direction: 177 Total Length: 4083

Measured Total Depth: 16627 True Vertical Depth: 12303 End Pt. Location From Release, Unit or Property Line: 521

FOR COMMISSION USE ONLY

1122634

Status: Accepted