

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 087 21964 B

Approval Date: 08/30/2013
Expiration Date: 02/28/2014

Straight Hole Oil & Gas

Amend reason: ADD FORMATION; UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 36 Twp: 5N Rge: 4W

County: MCCLAIN

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 2230 660

Lease Name: HARRISON "A"

Well No: 3-36

Well will be 410 feet from nearest unit or lease boundary.

Operator Name: RUFFEL LANCE OIL & GAS CORP

Telephone: 4052397036

OTC/OCC Number: 15459 0

RUFFEL LANCE OIL & GAS CORP
210 PARK AVE STE 2150
OKLAHOMA CITY, OK 73102-5632

J. JAMES HARRISON TRUST C/O BOK
9520 N. MAY, SUITE 200
OKLAHOMA CITY OK 73120

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 SIMPSON (LS OIL CREEK)	10077	6	
2 ARBUCKLE	11350	7	
3		8	
4		9	
5		10	

Spacing Orders: 26757
19573
20230
617083

Location Exception Orders: 617409

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 12500

Ground Elevation: 964

Surface Casing: 400

Depth to base of Treatable Water-Bearing FM: 200

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 2500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 13-24241

H. 20-MIL PIT LINER REQUIRED

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	1/30/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
LOCATION EXCEPTION - 617409	1/31/2014 - G75 - SW4 36-5N-4W XOTHER X617083 ABCK, OTHERS 410 FNL, 660 FWL LANCE RUFFEL OIL & GAS CORP. 10-28-2013 (WELL SPUD 11-10-2013)
SPACING - 19573	1/31/2014 - G75 - (40) 36-5N-4W EST BRMD (CLARIFIED BY 20230 TO BE SMPS)
SPACING - 20230	1/31/2014 - G75 - CLARIFIES THAT BRMD PER ORDER # 19573 IS ACTUALLY SMPS (AMD BY 26757 TO SPLOC)
SPACING - 26757	1/31/2014 - G75 - AMD 19573/20230/VAR SO THAT OLCK IS SEPARATE FROM SMPS; CHANGE SMPS TO SPLOC
SPACING - 617083	1/31/2014 - G75 - (160) SW4 36-5N-4W EST ABCK, OTHERS
SURFACE CASING	8/29/2013 - G71 - MIN. 400' PER ORDER # 20066

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087 21964 HARRISON "A" 3-36