

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119241260000

Completion Report

Spud Date: October 02, 2013

OTC Prod. Unit No.: 119-212422

Drilling Finished Date: October 14, 2013

1st Prod Date: January 15, 2014

Completion Date: January 15, 2014

Drill Type: HORIZONTAL HOLE

Well Name: K-FARM 3-18N-1W 1WH

Purchaser/Measurer:

Location: PAYNE 10 18N 1W
E2 NW NW NW
330 FNL 460 FWL of 1/4 SEC
Derrick Elevation: 1032 Ground Elevation: 1007

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
617969

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	75	J-55	65		8	SURFACE
SURFACE	9 5/8	36	J-55	552		220	SURFACE
PRODUCTION	7	26	P-110	5548		410	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	RYH-110	5636	0	565	4706	10342

Total Depth: 10342

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 19, 2014	WOODFORD	70		31	443	2086	PUMPING		30/48	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
616890		640		5598			10172			
Acid Volumes				Fracture Treatments						
540 BARRELS				15 STAGES - 60,000 POUNDS 100 MESH, 3,464,038 POUNDS 30/50, 212,422 BARRELS FLUID						

Formation	Top
WOODFORD	5124

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 3 TWP: 18N RGE: 1W County: PAYNE NE NW NW NW 50 FNL 658 FWL of 1/4 SEC Depth of Deviation: 4788 Radius of Turn: 429 Direction: 2 Total Length: 4605 Measured Total Depth: 10342 True Vertical Depth: 5171 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY
Status: Accepted
1123097

API NO. 119-24126
 OTC PROD. UNIT NO. 119-212422

PLEASE TYPE OR USE BLACK INK
 NOTE:

Attach copy of original 1002
 if recompletion or reentry.

AS SUBMITTED

RECEIVED

Form 1002A
 Rev. 2009

FEB 11 2014

ORIGINAL
 AMENDED (Reason) _____

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **PAYNE** SEC **10** TWP **18N** RGE **01W**

LEASE NAME **K-FARM 3-18N-1W** WELL NO. **1WH**

EA 1/4 NW 1/4 NW 1/4 NW 1/4 FNL 1/4 SEC **330'** FWL 1/4 SEC **460'**

ELEVATION **1032'** Ground **1007'** Latitude (if known)

OPERATOR NAME **DEVON ENERGY PRODUCTION CO.**

ADDRESS **333 W SHERIDAN AVE**

CITY **OKLAHOMA CITY** STATE **OK** ZIP **73102**

SPUD DATE **10/2/2013**

DRLG FINISHED DATE **10/14/2013**

DATE OF WELL COMPLETION **1/15/2014**

1st PROD DATE **1/15/2014**

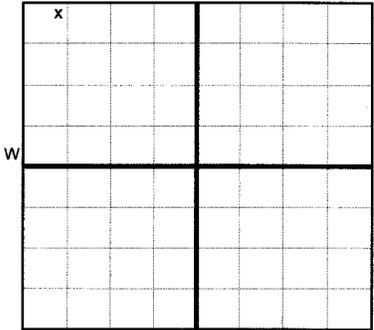
RECOMP DATE

Longitude (if known)

OTC/OCC OPERATOR NO. **20751**

OKLAHOMA CORPORATION COMMISSION

640 Acres



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION
 EXCEPTION ORDER **617969**
 INCREASED DENSITY
 ORDER NO. **N/A**

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	16"	75#	J-55	65			SURFACE	
SURFACE	9 5/8"	36#	J-55	552		220	SURFACE	
INTERMEDIATE	7"	26#	P-110	5,548		410	3000'	
PRODUCTION								
LINER	4 1/2"	11.6#	RYH 110	4706'-10342'		565	4701'	
							TOTAL DEPTH	10342'

PACKER @ **N/A** BRAND & TYPE _____ PLUG @ **N/A** TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD						
SPACING & SPACING ORDER NUMBER	640 AC/614550						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
	5598'-10172'						
PERFORATED INTERVALS							
ACID/VOLUME	540 BLS 15 STG						
	60,000# 100 MESH						
FRACTURE TREATMENT (Fluids/Prop Amounts)	3,464,038# 30/50						
	212,422 BLS FLUID						

Reported to Fire Focus

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____
 OR
 Oil Allowable (165:10-13-3) First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	1/19/2014			
OIL-BBL/DAY	70			
OIL-GRAVITY (API)				
GAS-MCF/DAY	31			
GAS-OIL RATIO CU FT/BBL	423			
WATER-BBL/DAY	2086			
PUMPING OR FLOWING	PUMPING			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE	30/48			
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

[Signature] **CRSTY KENNEDYE** **2-10-14** **405-552-4753**
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
333 W SHERIDAN AVE, 32.428 OKLAHOMA CITY OK 73102
 ADDRESS CITY STATE ZIP **CRISTY.KENNEDYE@DVN.COM**
 EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME K-FARM 3-18N-1W WELL NO. 1WH

NAMES OF FORMATIONS	TOP
WOODFORD	5124'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ___ yes no

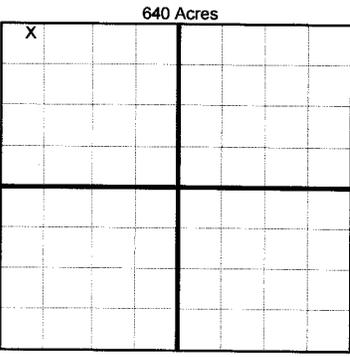
Date Last log was run _____

Was CO₂ encountered? ___ yes no at what depths? _____

Was H₂S encountered? ___ yes no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes no
If yes, briefly explain below

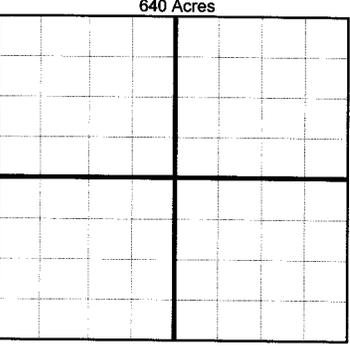
Other remarks: IRREGULAR SECTION



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY								
03	18N	01W	PAYNE								
Spot Location	NE 1/4	NW 1/4	NW 1/4	NW 1/4	Feet From 1/4 Sec Lines	FNL	50'	FWL	658'		
Depth of Deviation	4788'		Radius of Turn	429'		Direction	2 DEG		Total Length	4605'	
Measured Total Depth	10342'		True Vertical Depth		5170'		BHL From Lease, Unit, or Property Line:		50'		

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

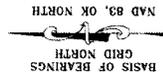
LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

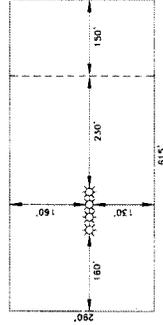
SECTIONS 3, 4, 9, & 10,
T 18 N - R 1 W, I.M.,
PAYNE COUNTY, OKLAHOMA

SEC. NO.	AC. NORTH	DESCRIPTION	NORTHING	EASTING	ELEV.
K FARM 4-18N-1W 1WH	38523.89	217586.22	1004.1		
K FARM 4-18N-1W 1WH PBH	38105.85	217472.28	1005.0		
K FARM 9-18N-1W 1WH	38553.85	217568.22	1005.0		
K FARM 9-18N-1W 1WH PBH	38060.16	217462.40	1005.7		
K FARM 10-18N-1W 1WH	38554.10	217501.22	1005.7		
K FARM 10-18N-1W 1WH PBH	38055.95	217394.33	1006.6		
K FARM 3-18N-1W 1WH	38554.10	217521.22	1006.6		
K FARM 3-18N-1W 1WH PBH	38052.22	217385.27	1006.6		
KIRBY UNIT 1	38579.25	217487.55			

SEC. NO.	AC. NORTH	DESCRIPTION	NORTHING	EASTING	ELEV.
K FARM 4-18N-1W 1WH	38549.83	220754.95	1004.1		
K FARM 4-18N-1W 1WH PBH	38088.63	220671.76	1005.0		
K FARM 9-18N-1W 1WH	38549.77	220779.95	1005.0		
K FARM 9-18N-1W 1WH PBH	38060.33	220628.08	1005.7		
K FARM 10-18N-1W 1WH	38549.77	220754.95	1005.7		
K FARM 10-18N-1W 1WH PBH	38060.68	220578.07	1006.6		
K FARM 3-18N-1W 1WH	38549.84	220781.74	1006.6		
K FARM 3-18N-1W 1WH PBH	38096.07	220748.74	1006.6		
KIRBY UNIT 1	38675.10	220843.30			



PAID DETAIL
T.U.S.



DESCRIPTION	LATITUDE	LONGITUDE
K FARM 4-18N-1W 1WH	38523.137N	971735.817W
K FARM 4-18N-1W 1WH PBH	38078.927N	971608.537W
K FARM 9-18N-1W 1WH	38523.137N	971735.817W
K FARM 9-18N-1W 1WH PBH	38078.927N	971608.537W
K FARM 10-18N-1W 1WH	38523.137N	971735.817W
K FARM 10-18N-1W 1WH PBH	38078.927N	971608.537W
K FARM 3-18N-1W 1WH	38523.137N	971735.817W
K FARM 3-18N-1W 1WH PBH	38078.927N	971608.537W

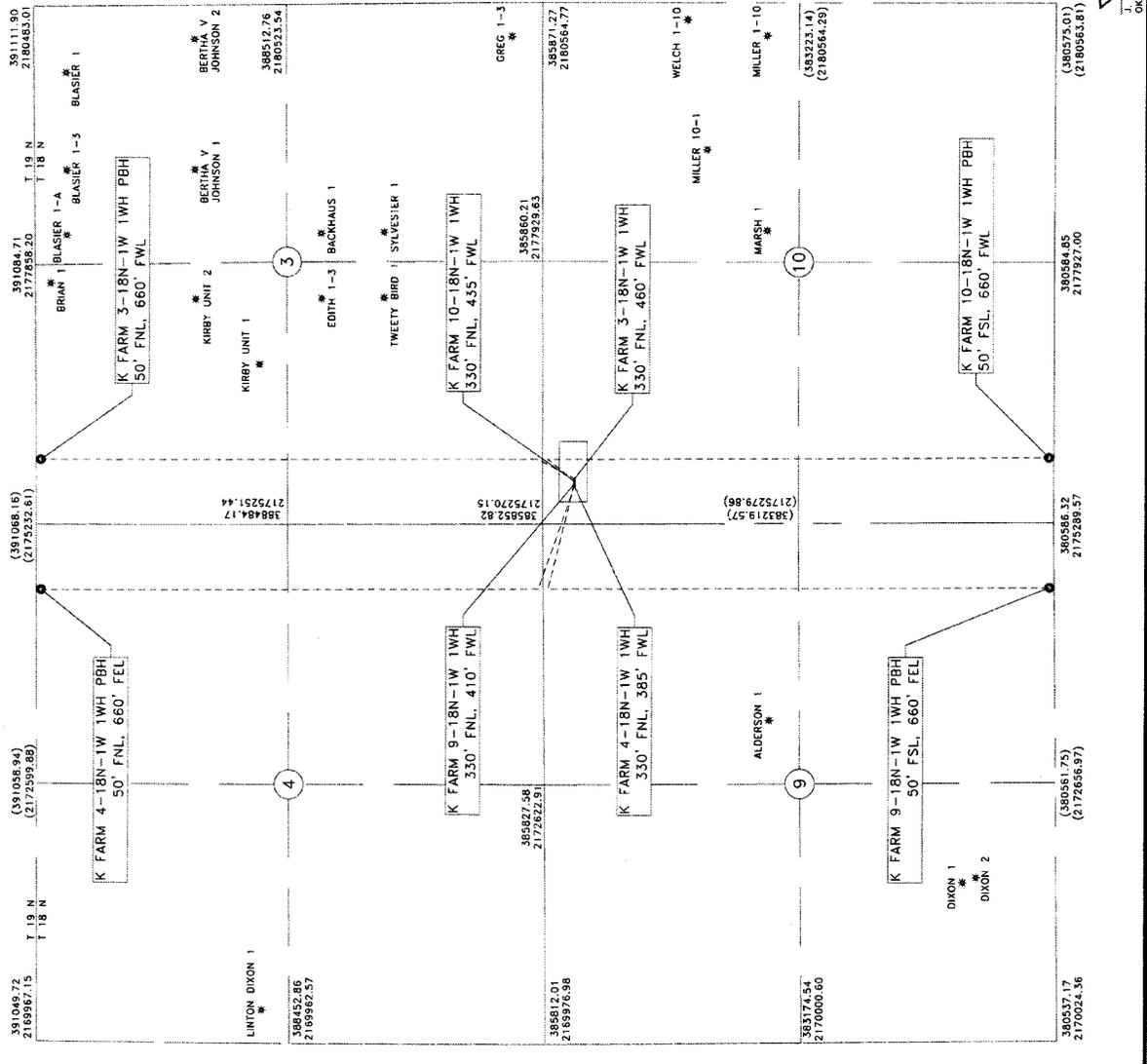
NOTE: COORDINATES SHOWN IN (PARENTHESES) ARE BASED UPON LOCAL COORDINATION MEASUREMENTS OR CALCULATED PER PROPORTIONAL MEASUREMENT

NOTE: This plat represents a proposed well site and does not represent a true boundary. Any boundary location has been very carefully checked and compared to the latest G.L.S. records, U.S.G.S. maps and photographs available to us, but its accuracy is guaranteed. Before its execution, the property owner is advised that any discrepancy immediately may be possible discrepancy.

A/E:
01-03039
01-03042
01-03043
01-03037



J. Wyatt Bishop
62113
1649
OKLAHOMA L.P.L.S. NO. 1649



Devon Energy Production Company, L.P.
Oklahoma City, OK 73102

devon

Gateway
Gateway Services Group, LLC
Oklahoma City, OK 73102

WELL LOCATION
K FARM 4-18N-1W 1WH AND K FARM 3-18N-1W 1WH
SECTIONS 3, 4, 9, AND 10,
PAYNE COUNTY, OKLAHOMA

DRAWN BY: RJC DATE: 6/20/13 SHEET NO. 8/10
GATEWAY NO.: 13-0503-0000 SCALE: 1"=200'

REV.	DATE	DESCRIPTION