

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137270770000

Completion Report

Spud Date: July 28, 2013

OTC Prod. Unit No.: 35137212462

Drilling Finished Date: October 17, 2013

1st Prod Date: January 16, 2014

Completion Date: January 12, 2014

Drill Type: HORIZONTAL HOLE

Well Name: CLAUDINE 1-29-32XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 20 2N 4W
SW SW SE SE
200 FSL 1290 FEL of 1/4 SEC
Latitude: -97.637106 Longitude: 34.623697
Derrick Elevation: 1198 Ground Elevation: 1168

First Sales Date: 01/16/2014

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	612765
	612342

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80		9	SURFACE
SURFACE	13 3/8	54.5	J-55	1518		875	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13079		2465	10500
PRODUCTION	5 1/2	23	P-110	22632		2515	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22632

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 28, 2014	WOODFORD	247	57.4	16680	67612	2233	FLOWING	4200	36/64	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
613477	MULTIUNIT			16269			22562			
395502	640									
606867	640									
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				231,143 BBLs OF SLICKWATER AND 3,932,632 LBS OF SAND.						

Formation	Top
CHECKERBOARD	8300
MORROW	12625
SPRINGER	13016
SYCAMORE	15890
WOODFORD	16106

Were open hole logs run? Yes

Date last log run: October 19, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
INITIAL TEST DATA CASING PRESSURE IS 3600 PSI. WE RESPECTFULLY REQUEST UP TO 90 DAYS TO COMPLETE FORM 106 BACK PRESSURE TESTING. TESTING WILL BE COMPLETED NO LATER THAN MAY 13, 2014. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 32 TWP: 2N RGE: 4W County: STEPHENS

SE SE NE NE

1139 FNL 328 FEL of 1/4 SEC

Depth of Deviation: 15885 Radius of Turn: 730 Direction: 108 Total Length: 6363

Measured Total Depth: 22632 True Vertical Depth: 16616 End Pt. Location From Release, Unit or Property Line: 328

FOR COMMISSION USE ONLY

1122777

Status: Accepted