

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137270640000

Completion Report

Spud Date: August 08, 2013

OTC Prod. Unit No.:

Drilling Finished Date: August 10, 2013

1st Prod Date: February 19, 2014

Completion Date: February 17, 2014

Drill Type: STRAIGHT HOLE

Well Name: LOCO UNIT 9-2323

Purchaser/Measurer:

Location: STEPHENS 9 3S 5W
SW NW SW NW
1810 FNL 150 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 937

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156
PO BOX 690688
14077 CUTTEN RD
HOUSTON, TX 77269-0688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	252		200	SURFACE
PRODUCTION	5 1/2	15.5	J-55	1290		220	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1290

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 19, 2014	LOCO	59	22.9			29	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: LOCO			Code: 405LOCO			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
44245		UNIT		872			1206			
Acid Volumes				Fracture Treatments						
SEE NOTES				SEE NOTES						

Formation	Top
LOCO	301

Were open hole logs run? Yes
Date last log run: October 04, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
SEE AS SUBMITTED COPY

FOR COMMISSION USE ONLY	
Status: Accepted	1123383

**PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formation: drilled through. Show intervals cored or drillstem tested.

LEASE NAME Loco Unit

WELL NO. 9-2323

NAMES OF FORMATIONS	TOP
Loco	301'

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ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 10/04/2013

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks: Perforated as follows: 1194'-1206', 1172'-84', 1138'-44', 1086'-92' & 1077'-84' @ 4 spf. Perf 1026'-34' @ 2 spf. Perf 988'-92' & 970'-78' @ 4 spf. Perf 899'-914' & 872'-78' @ 2 spf. BD perfs 1172'-84' & 1194'-1206'. EIR w/ 4 BLW @ 7 bpm & 890#. Pmpd 600 gals NAS w/ 90 BS's & displaced w/ 10 BLW @ 7 bpm & 900#. BD perfs 1138'-44'. EIR w/ 4 BLW @ 6.9 bpm & 950#. Pmpd 150 gals NAS w/ 25 BS's & displ w/ 10 BLW. At 4 bbls in rate 6.9 bpm & 1350#. Comm w/ perfs 1086'-92'. Slow to 4 bpm & 800#. BD perfs 1086'-92' & 1077'-84'. EIR w/ 4 BLW @ 5.4 bpm & 690#. Pmpd 325 gals NAS w/ 50 BS's & displ w/ 10 BLW. BD perfs 1026'-34'. EIR w/ 4 BLW @ 2.9 bpm & 870#. Pmpd 200 gals NAS w/ 30 BS's & displ w/ 10 BLW. Balled off @ 1040#. SD & surge balls off perfs. Pmpd remaining 6 bbls flushed @ 4 bpm & 900#. Frac perfs 1026'-1206' OA dn tbg as follows: Pmpd 1500 gals 30# linear gel pre pad, 8000 gals XL-30 gel pad, 1000 gals XL-30 w/ 1 ppg 12/20 sd, 1000 gals XL-30 w/ 2 ppg 12/20 sd, 2000 gals XL-30 w/ 3 ppg 12/20 sd, 1200 gals XL-30 w/ 4 ppg 12/20 CRC sd & flush w/ 250 gals 30# linear gel. ATR 20.2 bpm & ATP 540#. EIR into perfs 970'-78' & 988'-92' w/ 10 BLW. BD perfs @ 1260#. Pmpd 300 gals NAS w/ 50 BS's & displ w/ 10 BLW.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines
			FSL
			FWL
			BHL From Lease, Unit, or Property Line

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
			Total Length
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
			Total Length
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
			Total Length
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line

EIR into perfs 899'-914' w/ 10 BLW. BD perfs @ 1740#. Pmpd 375 gals 15% NEFC acid w/ 10% Xylene & 60 BS's. Displaced w/ 10 BLW. ATR 6 bpm & ATP 785#. Saw ball action & balled off. SD. Surge balls. Started back w/ flush. Comm w/ perfs above. EIR into perfs 872'-878' w/ 10 BLW, saw no break. Pmpd 150 gals NAS w/ 12 BS's. Displaced w/ 10 BLW. Frac perfs 872'-992' OA dn tbg as follows: Pmpd 1000 gals 30# linear gel pre pad, 6000 gals XL-30 gel pad, 750 gals XL-30 w/ 1 ppg 12/20 sd, 1000 gals XL-30 w/ 2 ppg 12/20 sd, 1250 gals XL-30 w/ 3 ppg 12/20 sd, 1000 gals XL-30 w/ 4 ppg 12/20 CRC sd & flushed w/ 210 gals linear gel. ATR 26.9 bpm & ATP 1150#. POP.