

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037291500000

Completion Report

Spud Date: November 05, 2013

OTC Prod. Unit No.:

Drilling Finished Date: November 17, 2013

1st Prod Date: December 07, 2013

Completion Date: December 06, 2013

Drill Type: HORIZONTAL HOLE

Well Name: WHEELER 1-20H

Purchaser/Measurer:

Location: CREEK 20 17N 9E
NE SW SE SW
400 FSL 1815 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 893

First Sales Date:

Operator: PANTERA ENERGY COMPANY 13620

817 S POLK STREET STE 201
AMARILLO, TX 79101-3433

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			45		7	SURFACE
SURFACE	9 5/8	32	J-55	523		275	SURFACE
PRODUCTION	7	26	P-110	3795		265	1691

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	3664	0	300	3389	7053

Total Depth: 7053

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 24, 2014	MISSISSIPPIAN	317	35	449	1416	811	PUMPING	300		

Completion and Test Data by Producing Formation		
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
614164	640	3982 6960
Acid Volumes		Fracture Treatments
486 BARRELS 15% HCL		13,397 BARRELS SW, 926,596 POUNDS 20/40 AND 16/30, 16,196,000 SCF N2

Formation	Top
OSWEGO	2055
INOLA	2616
BARTLESVILLE	2640
MISSISSIPPI	3006

Were open hole logs run? Yes
Date last log run: November 16, 2013
Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 20 TWP: 17N RGE: 9E County: CREEK SE NW NE NW 2003 FSL 1750 FWL of 1/4 SEC Depth of Deviation: 2361 Radius of Turn: 7 Direction: 359 Total Length: 4240 Measured Total Depth: 7053 True Vertical Depth: 3164 End Pt. Location From Release, Unit or Property Line: 637

FOR COMMISSION USE ONLY
Status: Accepted
1123444

AS SUBMITTED

RECEIVED

MAR 07 2014

**OKLAHOMA CORPORATION
COMMISSION**

API NO. **037 29150**
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

Rule 165:10-3-25

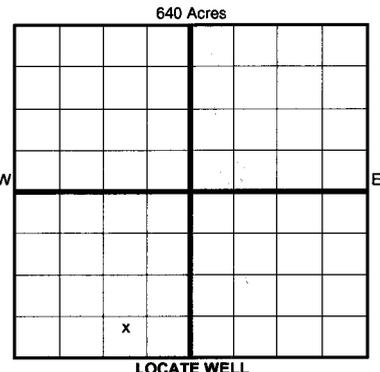
ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE **11/5/13**
DRLG FINISHED DATE **11/17/13**
DATE OF WELL COMPLETION **12/6/13**
1st PROD DATE **12/7/13**
RECOMP DATE
Longitude (if known)
Latitude (if known)
OTC/OCC OPERATOR NO. **13620**

COUNTY **Creek** SEC **20** TWP **17N** RGE **9E**
LEASE NAME **Wheeler 1-20H** WELL NO. **1-20H**
NE 1/4 SW 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC **400** FWL OF 1/4 SEC **1815**
ELEVATIO N Derrick **Ground 893** Longitude (if known)
OPERATOR NAME **Pantera Energy Company**
ADDRESS **817 S Polk ST STE 201**
CITY **Amarillo** STATE **TX** ZIP **79101-3433**



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16			45			Surface
SURFACE	9 5/8	32	J55	520		275	Surface
INTERMEDIATE	7	26	P110	3,790		265	Calc 1691
PRODUCTION							
LINER	4 1/2	11.6	P110	3389-7054		300	3,389

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH **5,054** **7053**

COMPLETION & TEST DATA BY PRODUCING FORMATION

359MSSP

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
<i>Mississippian</i>	<i>Mississippian</i>	<i>Oil</i>	<i>3982-6960</i>	<i>486 bbls 15% HCL</i>	<i>13397 bbls SW</i>
	640 ac, #614164				926596# 20/40& 16/30
					16196000 scf N2

Per Survey + BBL

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	1/24/2014
OIL-BBL/DAY	317
OIL-GRAVITY (API)	35
GAS-MCF/DAY	449
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	811
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	300
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

[Signature] **Jason Goss** **2/13/2014** **405-830-8365**
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
817 S Polk St STE 201 **Amarillo TX 79101** **jason.goss@tresmanagement.com**
ADDRESS CITY STATE ZIP EMAIL ADDRESS

