

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083240650000

Completion Report

Spud Date: March 19, 2013

OTC Prod. Unit No.: 083210345

Drilling Finished Date: April 20, 2013

1st Prod Date: June 16, 2013

Completion Date: May 21, 2013

Drill Type: HORIZONTAL HOLE

Well Name: RUFFED GROUSE 1-20H

Purchaser/Measurer:

Location: LOGAN 20 17N 3W
SE SE SE SW
200 FSL 2460 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SLAWSON EXPLORATION CO INC 17313

204 N ROBINSON AVE STE 2300
OKLAHOMA CITY, OK 73102-6891

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
618861	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55	561		300	SURFACE
PRODUCTION	7	26	N80	6088		300	3696

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P110	4722	0	0	5947	10669

Total Depth: 10669

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 20, 2013	MISSISSIPPIAN	69	37	100	1.45	1380	PUMPING		64/64	100

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
606746	640			There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				25888 BBLs H2O						

Formation	Top
MISSISSIPPIAN	6088

Were open hole logs run? Yes
Date last log run: April 18, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS WELL WAS AN OPEN HOLE COMPLETION. OCC - THE WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6088' TO THE TERMINUS AT 10669'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 20 TWP: 17N RGE: 3W County: LOGAN NW NE NE NW 216 FNL 2277 FWL of 1/4 SEC Depth of Deviation: 5354 Radius of Turn: 534 Direction: 358 Total Length: 4476 Measured Total Depth: 10669 True Vertical Depth: 5888 End Pt. Location From Release, Unit or Property Line: 216

FOR COMMISSION USE ONLY
Status: Accepted
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