

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045234000000

Completion Report

Spud Date: December 31, 2013

OTC Prod. Unit No.: 045-212700

Drilling Finished Date: January 29, 2014

1st Prod Date: March 08, 2014

Completion Date: March 08, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MISKEL 14 1HT

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: ELLIS 14 17N 22W
N2 N2 NW NW
200 FNL 660 FWL of 1/4 SEC
Derrick Elevation: 1993 Ground Elevation: 1972

First Sales Date: 03/08/2014

Operator: MEWBOURNE OIL COMPANY 6722
PO BOX 7698
3620 OOLD BULLARD RD
TYLER, TX 75711-7698

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	602471
	616141

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	2020		1000	SURFACE
INTERMEDIATE	7	26	P-110	8352		350	5397

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4270	0	0	8191	12461

Total Depth: 12490

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2014	TONKAWA	378	41.8	1114	2947	244	GAS LIFT	2624	OPEN	140

Completion and Test Data by Producing Formation																
Formation Name: TONKAWA	Code: 406TNKW	Class: OIL														
<table border="1"> <thead> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> </thead> <tbody> <tr> <td>69641</td> <td>640</td> </tr> <tr> <td>602518</td> <td>640</td> </tr> </tbody> </table>		Spacing Orders		Order No	Unit Size	69641	640	602518	640	<table border="1"> <thead> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td>8461</td> <td>12425</td> </tr> </tbody> </table>	Perforated Intervals		From	To	8461	12425
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Formation	Top
TONKAWA	7978

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 14 TWP: 17N RGE: 22W County: ELLIS NW SE SW SW 362 FSL 706 FWL of 1/4 SEC Depth of Deviation: 7394 Radius of Turn: 630 Direction: 180 Total Length: 4138 Measured Total Depth: 12490 True Vertical Depth: 8049 End Pt. Location From Release, Unit or Property Line: 362

FOR COMMISSION USE ONLY
Status: Accepted
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