

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045234230000

**Completion Report**

Spud Date: January 13, 2014

OTC Prod. Unit No.: 045-212671

Drilling Finished Date: February 17, 2014

1st Prod Date: March 11, 2014

Completion Date: March 11, 2014

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: STUCKER UNIT 1-5H

Purchaser/Measurer: DCP MIDSTREAM, LP

Location: ELLIS 8 18N 26W  
W2 SW SE NE  
2310 FNL 1200 FEL of 1/4 SEC  
Latitude: 36.05086 Longitude: -99.99164  
Derrick Elevation: 0 Ground Elevation: 2425

First Sales Date: 3/11/2014

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500  
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
615506

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-44	600		423	SURFACE
INTERMEDIATE	7	26	HCP-110	6969		486	3123
PRODUCTION	4 1/2	13.5	HCP-110	14613		613	6000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14613**

Packer	
Depth	Brand & Type
7312	AS1-X PRODUCTION PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 21, 2014	TONKAWA	235	43.5	391	1664	948	GAS LIFT	1292	64/64	380

Completion and Test Data by Producing Formation										
Formation Name: TONKAWA			Code: 406TNKW			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
51093		640		8036			14511			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				17-STAGE FRAC: 2,238,140# TOTAL PROP, 46,694 BBLS TLTR						

Formation	Top
DOUGLAS H	7235
HASKELL	8047
TONKAWA	8139

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 5 TWP: 18N RGE: 26W County: ELLIS
W2 NE NE NE
330 FNL 600 FEL of 1/4 SEC
Depth of Deviation: 7105 Radius of Turn: 573 Direction: 5 Total Length: 7277
Measured Total Depth: 14613 True Vertical Depth: 7594 End Pt. Location From Release, Unit or Property Line: 330

FOR COMMISSION USE ONLY
Status: Accepted
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