

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 071 24743

Approval Date: 04/04/2014
Expiration Date: 10/04/2014

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 15 Twp: 25N Rge: 1E County: KAY
SPOT LOCATION: C SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 660 660

Lease Name: WILDCAT Well No: 1-15 Well will be 660 feet from nearest unit or lease boundary.

Operator Name: GUNGOLL CARL E EXPLORATION LLC Telephone: 4058487898 OTC/OCC Number: 21261 0

GUNGOLL CARL E EXPLORATION LLC
PO BOX 18466
OKLAHOMA CITY, OK 73154-0466

BARRY & CHERYL LANE
303 SOUTH MAIN
MARLAND OK 74644

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPI CHAT	4130	6	
2	MISSISSIPPI LIME	4190	7	
3			8	
4			9	
5			10	

Spacing Orders: 365228

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4650

Ground Elevation: 961

Surface Casing: 315

Depth to base of Treatable Water-Bearing FM: 160

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 14-26744

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

071 24743 WILDCAT 1-15

Category	Description
FRAC FOCUS	4/1/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING - 365228	4/4/2014 - G75 - (40) W2 15-25N-1E EST MSSCT, MSSLM, OTHERS
SURFACE CASING	4/1/2014 - G71 - MIN. 250' PER ORDER # 240901

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